

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 11 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- X - Water Injection Well</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Anadarko Production Company</p>		<p>7. Unit Agreement Name Far West Loco Hills Sand Unit</p>
<p>3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255</p>		<p>8. Farm or Lease Name Tract No. 5</p>
<p>4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 16 TOWNSHIP 18 S RANGE 29 E NMPM.</p>		<p>9. Well No. 22</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3501' OL</p>		<p>10. Field and Pool, or Wildcat Loco Hills</p>
		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pumped 200 bbls. Halliburton Injeetrol G down 2 3/8" injection tubing, flushed with 8 bbls. Temblock 50; shut well in to let Injeetrol complex.
2. Rigged up pulling unit, unseated and pulled injection packer & tubing.
3. Hydro-jetted shot hole from 2436' to 2458'.
4. Cleaned out to 2520', tagged fillup @ 2500; PSTD = 2500'.
5. Ran 2 3/8" plastic lined tubing, 6 1/2" Johnston tension packer set @ 2267'.
6. Loaded casing annulus with fresh water and chemical.
7. Rigged down pulling unit, returned well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED **Jerry E. Buckles** TITLE **Area Supervisor** DATE **Jan. 10, 1977**

APPROVED BY **W.A. Gressitt** TITLE **SUPERVISOR, DISTRICT II** DATE **JAN 11 1977**

CONDITIONS OF APPROVAL, IF ANY: