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SANTA FE	77	NEW MEXICO OIL CONS	ERVATION COMMISSION	Ellective 1-1-65
FILE	77			
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well L.J. ( 2. Name of Operator	WELL OT	THER- X - Water In	Jagriou Mett	8. Farm or Lease Name
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P. O. Box	67. Long Ht	lls, New Mexico	<b>AR</b> つちず	1 22
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other  7. Describe Proposed of work) SEE RULE 16  1. Pumped flushed  2. Rigged  3. Hydro-: 4. Cleaned  5. Ran 2 3  6. Loaded  7. Rigged	r Completed Operation of the information above	change plans  Ins (Clearly state all pertinent determinent determinent)  Halliburton Injection. Temblock 50;  unit, unseated as hole from 2436';  20', tagged filluge lined tubing, 6;  ulus with fresh was ung unit, returned.	commence drilling opns.  casing test and cement job  other  iils, and give pertinent dates, includ  trol G down 2 3/8"  shut well in to let  ad pulled injection  to 2458!  P 2500; PBTD = 25  " Johnston tension  ter and chemical.  well to water injection	injection tubing, Injection tubing, Injectrol complex.  packer & tubing.  Oo'.  packer set @ 2267'.
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TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  7. Describe Proposed of work) SEE RULE 16 1. Pumped flushed 2. Rigged 3. Hydro-; 4. Cleaned 5. Ran 2 3 6. Loaded 7. Rigged  Rigged  R. I hereby certify that to Origin Jerry	r Completed Operation for 200 bbls.	change plans  Ins (Clearly state all pertinent determinent determinent)  Halliburton Inject  1s. Temblock 50;  unit, unseated as  hole from 2436;  20', tagged filluge  c lined tubing, 6;  ulus with fresh wang unit, returned  is true and complete to the best of  by  TITLE	commence drilling opns.  casing test and cement job  other  iils, and give pertinent dates, includ  trol G down 2 3/8"  shut well in to let  ad pulled injection  to 2458!  P 2500; PBTD = 25  " Johnston tension  ter and chemical.  well to water injection  of my knowledge and belief.  Area Supervisor	injection tubing, Injection complex.  packer & tubing.

CONDITIONS OF APPROVAL, IF ANYI