BTATE OF NEW MEXICO FIGY AND MINERIALS DEPARTMENT		ATION DEVISION	Form C-104 Revised 10-1-78
FANIA FU	REQUEST FO	N MEXICO 19501	
OPERATUR PAGRATION OFFICE	AUTHORIZATION TO TRANS		D. OFFICE
Anadarko Productio	n Company 📈		
	rtesia, New Mexico 8821(•	· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper bo) New Well	t) Change in Transporter of:	Other (Please explain) Name Char	ige
Recompletion	Oil Dry Go Casinghead Gas Conde	Sand Unit Trac	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Le	rase Lease Na. :
State L-16	1 Loco Hills	\$44/8 +3	the State
Location Unit Letter D ; 66	Feet From TheNorth_Lir	e and <u>660</u> Feet Fro	om The West
Line of Section 16 T.	wnshing 185 Range	29Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sentj
Texas-New Mexico P. L. Co. P. O. Box 1510, Midland Texas			
Name of Authorized Transporter of Ca	singheed Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sentj
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 16 18S 29E	is gas actually connected?	When
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
HOLESIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE			
1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	fter recovery of total volume of load a	i
OIL WFLL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Dict F. T. Mark			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 6.19 Wet
Actual Prod. During Test	Oil-Bale.	Water-Bble.	() Jr/) Gas+MCF
• • • • • • • • • • • • • • • • • • •			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Teeting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-12)	Choke Size
CERTIFICATE OF COMPLIAN	CF.		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OCT 2 9 1982	
		Criginal Signed By	
		BY Leslie A. Clements TITLE Supervisor District II	
		TITLE Supervise District This form is to be filed in compliance with RULE 1104.	
Cem Mackler		If this is a request for allowable for a newly drilled or deepensu- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
(Signalure) Area Supervisor			
(Tille)		able on new and recompleted wells.	
October 27, 1982 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.	
		Separate Forme C-104 must be filed for each post in multiply remoleted wells.	