

L CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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OCT 27 1982

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO ABANDON A WELL OR TO REPAIR OR MAINTAIN A WELL OR TO REPAIR OR MAINTAIN A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (Convert from Water Inj. well)	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name State L-16
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> HMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3501' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen well approx. 200'</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Trip out of hole with plastic lined tubing.
3. Run 6 1/2" bit with drill collars on 2-7/8" tubing.
4. Deepen well approx. 200' to a TD of approx. 2825'.
5. Trip out of hole with bit & drill collars.
6. Run Open Hole Logs.
7. Run either a 5 1/2" liner or a full string of 5 1/2", 15.5 casing and circulate cement.
8. Perforate, acidize and fracture treat Grayburg Zone.
9. Run 2-3/8" tubing, rods and bottom hole pump.
10. Install pumping equipment and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE October 27, 1982APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE OCT 29 1982

CONDITIONS OF APPROVAL