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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 04 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (Convert from water injection well)	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name State L-16
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool or Wildcat Loco Hills-Queen-Grayburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3501' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with plastic lined tubing & packer.
2. Ran 6½" bit & drill collars on 2-7/8" tbg; deepened well 202' to 2825'; TOH w/bit & DCs.
3. Ran 5½", 15.5# liner from 2817' to 2187'; cemented with 200 sx Halliburton Lite & 400 sx Class H cement; circulated 250 sx to pit.
4. Ran Compensated Neutron Log from 2814' to 700'.
5. Perforated: Metex: 2564-71, 2591-99, 2603-09, 2638-48, 2677-83 & 2697-2703 @ 2 SPF (86 holes with .50" diam); perforated Premier: 2708-18, 2730-40, 2753-63, 2782-85 & 2790-96 @ 2 SPF (78 holes with .50" diam).
6. Halliburton fraced in 4 equal stages with a total of: 100,000 gals X-link gel, 4,000 gals 15% NE-FE acid, 64,000# 100M sand, 128,000# 20/40 sand, 48,000# 10/20 sand & 3 drums United Scale inhibitor. AR&P for frac = 24.5 BPM @ 2650#; ISDP = 1400#; shut well in 72 hrs following frac
7. Washed frac sand out to 2800'.
8. Ran 2-3/8" tubing, pump & rods.
9. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE Dec. 31, 1982

APPROVED BY _____ TITLE Supervisor District II DATE DEC 28 1982

CONDITIONS OF APPROVAL, IF ANY:

JAN 07 1983