BTATE OF NEW MEXICO			-	Form C-1	
AGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	- RECEIVED	Revised	10-1-70
01117101104	P, O. DO	X 2088			
	SANTA FE, NEW	/ MEXICO 87501	JAN 25 1983	5	
U A.U.B.			JAN 2 J 190.)	
LAND OFFICE	REQUEST FOR		Q. C. D.		
CAB OAS	AN AUTHORIZATION TO TRANSP				
PROBATION OFFICE					
(perotor	any /				
Anadarko Production Comp	any				
F. O. Drawe 130, Artesi	La, New Mexico 88210				
Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Pleas Toyas=N		ipe Line Com	anv
New Well Recompletion	Oil X Dry Ga		mer transpo		
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	the Charles	Lease No.
State L-16	1 Loco Hills-Q-G-	·SA	Vshahd./Flakdikvat	// State	_]
Location			Cont From The	West	
Unit Letter ; _660	Feel From The <u>North</u> Line	• and <u>660</u>	Feet From The	<u> </u>	
Line of Section 16 T	mahip 18 Range	29 , NMPI	u. Eddy		County
		c			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Aidress (Give address	to which approved	copy of this form is	so be sens)
Navajo Crude Oil Purcha	sing Company	P. O. Box 159,			
Name of Authorized Transporter of Cas		Address (Give address	to which approved	copy of this form is	to be sent)
If well produces oil or liquide,	Unit Sec. Twp. Rge.	ls gas actually connec No	ted? When		
give location of tanks.	<u>D 16 18 29</u>				
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give commingling orde	er number:		· · · · · · · · · · · · · · · · · · ·
	Oil Well Gas Well	New Well Workover	Deepen P	lug Back Same Re	s'v. Diff. Res'v.
Designate Type of Completic	<u>1</u>	Total Depth			
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations				epth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT
				<u> </u>	
					······································
THE AND REALEST E	OR ALLOWARIE (Test must be a	fier recovery of iotal vol	ume of load oil and	must be equal to or	exceed top allow
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hour			<u> </u>
Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flo		Hc.)	X Y
12-1-82	1-17-83 Tubing Pressure	Pumping Casing Pressure		thoke Size	\rightarrow
Length of Test 24 hours	174	17#		None	Y
Actual Prod. During Test	Dil-Baie.	Water-Bble.		as-MCF)
184	4	180		6	
GAS WELL	Length of Test	Bble. Condensate/MM	CF C	travity of Condensat	•
and the second					
Teeting Method (pitot, back pr.)	Tubing Presews (shut-in)	Cosing Pressure (Shu	t-10) 0	Choke Sixe	
			CONSERVATIO	N DIVISION	
CERTIFICATE OF COMPLIAN		11			_
I hereby certify that the rules and t	regulations of the Oll Conservation	APPROVED	<u>EB () 5 1983</u> jinal Signed By		, 19
Division have been complied with above is true and complete to the	and that the information given	.BY	ie A. Clements		
abave is true and complete to the	of my monteef, one error	Sup	ervisor District It		
	1	TITLE		••••••••••••••••••••••••••••••••••••••	F 1154
1 A Qu	11. 10.	11	the allowab	npliance with RUL le for a nawly dril	led or deepenes
Ista	Mandla	1		O DY & TEDULETON	Of the Partation
	Supervisor	I tests taken on the	well in accorda	nce with MULE 1 be filled out comp	• • •
Area (Ti	Supervisor ile)	I able on new and r	acomplated wall	b	
Janua	Fill out only Sections 1, 11, 111, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.				
	ute)	wall name of numb	ms C-104 must 1	e filed for such	post in multipl
		considered wells.			