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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

NOV 4 1985

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name State L-16
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or WHdcat Loco Hills-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3501' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; went in hole with tubing; could not load hole; trip out of hole.
2. Set CIBP @ 2455'.
3. Went in hole with tubing; circulated hole with 10# brine and Salt gel mud. Spotted 50 sx Class H cement with 4% CaCL from 2455' up to 2087'; TOH. (This plug covers Grayburg formation top, 7" casing shoe and top of 5½" liner).
4. Tagged top of plug @ 2050'. Perforated 4 squeeze holes @ 920' (100' below Salt).
5. Went in hole with packer and cement squeezed with 50 sx Class H cement with 4% CaCL, squeezing half of cement out squeeze holes. (This plug covers base of Salt).
6. Waited 2 hours; trip out of hole. Tagged top of plug @ 760'.
7. Perforated 4 squeeze holes @ 370' (50' above Salt).
8. Went in hole with packer and cement squeezed with 50 sx Class H cement with 4% CaCL, squeezing half of cement out of squeeze holes. (This plug covers top of Salt).
9. Waited 2 hours; tripped out of hole. Tagged top of plug @ 240'.
10. Spotted 60' cement plug at surface.
11. Cut off all casing and anchors below surface; set P & A marker; cleaned and leveled location.

Note: There is 10# brine and Salt gel mud between all plugs.

Post FD-2
11-8-85
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike Burwell</u>	TITLE <u>Field Foreman</u>	DATE <u>October 18,</u>
APPROVED BY <u>Danell Moore</u>	TITLE <u>Geologist</u>	DATE <u>12/4/85</u>
CONDITIONS OF APPROVAL, IF ANY:		