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			en e	and a second	Sant	a Fe, New Mexico	1 () 1		
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					w s w	ELL RECORD			
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	╉╼┟╼┠━┥		Ma	il to Oil Conse	rvation Commis	sion, Santa Fe, New	Mexico, or its	proper ages	at
<u></u>	AREA 640 AC	RES	Rul	es and Regulat	enty days afte ions of the Con MIT IN TRIPI	r completion of well. nmission. Indicate qu	Follow instru estionable data	by followin	ie IE
LOCA	TE WELL CO	RRECTLY		Mar (1). 505		ICALE			
Texe	<u>s Tredi</u>	n <u>e Compan</u>	<u>y</u>			Box 5 95, Da	allas, T	exas	
		Company or Oper	ator			NE of Sec.	Address		
	Lease							•	
R	26	N. M. P. M.,	Loc	o Hille	5	Field,	Eddy	•••••	County.
Well is	1650	feet south of th	ne North	line and	90 feet	west of the East l	line of Se	ction	16
If State	land the oi	l and gas lease	is No.B-	-6570	Assignm	ent No.			
						, Address			
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						g was completed.			
						, Address Art			
		level at top of				, Autress			
		-						••	
The inf	ormation giv	en is to be ker	ot confide	ntial until					.•
				OIL SAN	NDS OR ZO	NES			
No. 1. f	rom 25	<u>19</u> t	0		No. 4, fr	om <u>Ges</u> l	155 to		
						om			
No. 3, f	rom	t	0		No. 6, fr	om	to		
				IMPORTAN	T WATER	SANDS			
Include	data on rate	e of water inflo	w and ele	evation to w	hich water r	ose in hole.			
No. 1. #	r o m			'n		foot			
-									
No. 2, f	rom		t	Ø		feet.			
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			· · · · · · · · · · · · · · · · · · ·	CASI	NG RECORI)			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOR FROM	TO	PURPOSE
			at'1	475				10	-
<u>8</u> 7	<u>32</u> <u>30</u>			415 2399	Amer Lar'ti	-			-
	 pset			2600				·	-
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	-8-	415	50	Gibson Cement	Co.	
	7	2399	100	Gibson Cement		

Heaving plug—Material		Length			
AdaptersMaterial					
-	RECORD OF SHO				
SIZE SHELL USED C	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3	bolidified	180	9-18-40	2518-2562	
esults of shooting or chemical					
	RECORD OF D				
drill-stem or other special te					heet and attach hereto.
•		TOOLS US		•	
otary tools were used from	fee			om f	eet to feet
			Anal and A		
sable tools were used montheman		et to	feet, and fr	romf	eet tofeet
		PRODUCT		omf	eet tofeet
Put to producing Oct	ober 1 , 1	PRODUCT	ION		
Put to producing <u>Cet</u> The production of the first 24 h	ober 1, 19 ours was 45	PRODUCT 9 40 bar	ION rels of fluid of	which	% was oil;%
Put to producing <u>Cct</u> The production of the first 24 h mulsion; wate r;	ober 1, 19 ours was 45; and %	PRODUCT 9 40 bar bar	ION rels of fluid of travity, Be	which	% was oil;%
Put to producing Oct The production of the first 24 h emulsion; % water; If gas well, cu. ft. per 24 hours	ober 1, 19 ours was 45; and %	PRODUCT 9 <u>40</u> bar 5 sediment. G Gal	ION rels of fluid of travity, Be	which	% was oil;%
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FORMATION RECORD

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195 205	205 305		Red rock
305	335		Red bed
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3 65	460		Anhy
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