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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 20 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 6570

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company	7. Unit Agreement Name Far West Loco Hills Sand Unit
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	8. Farm or Lease Name Tract No. 7
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18 S RANGE 29 E NMPM.	9. Well No. 26
15. Elevation (Show whether DF, RT, GR, etc.) 3513 GL	10. Field and Pool, or Wildcat Loco Hills
12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Fracture treatment** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to pull tubing and rods, check TD, run tubing and packer and pressure test casing to 3000 psi. If casing is sound, will pull tubing and packer and treat well down casing. If casing will not hold pressure, will treat well down 2 1/2" tubing with packer with 30,000 gal. gelled water and 30,000# sand. Will then shut in overnight, pull frac tubing and packer, run 2" production tubing, wash well out, run rods & pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. H. Layton
D. H. Layton

TITLE

District Superintendent

DATE

17 March 1972

APPROVED BY

W. A. Gressett
W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

MAR 20 1972

CONDITIONS OF APPROVAL, IF ANY: