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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 30 1972

**D. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**6570**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b> ✓	8. Farm or Lease Name <b>Tract No. 7</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>26</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>18-S</b> RANGE <b>29-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3513 GL</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Fracture Treatment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and rods. Ran tubing and packer. Tested 7" casing to 3000 PSI. Casing was sound. Treated down casing with 500 gal 15% HCL. 35,000 gal gelled water, 30,000# sand and 100# Poly Phosphate. Maximum pressure, 1800 PSI. Avg. 36 BPM @ 1500 PSI. ISIP 1400. 15 minute 1100 PSI. Shut in overnight. Ran rods and tubing. Put on production March 25, 1972. 30 BOPD 30 Bbls. load water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by D. R. Layton TITLE District Superintendent DATE March 29, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 3 1972

CONDITIONS OF APPROVAL, IF ANY: