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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

DEC 30 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 7</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>	9. Well No. <b>26</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3513' GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2580') to first plugging point.
3. Spot 120' Class C cement with 3% CaCL 60' above and 60' below Grayburg formation top @ 2415'. This plug will also cover 7" casing stub.
4. Perforate 4 holes 20' below bottom of Salt section @ 865' and perforate 4 holes 50' below 8 1/2" casing stub @ 375'. Tag first plug with wireline.
5. Pump brine gel mix from top of first plug to bottom of Salt section.
6. Spot 120' Class C cement with 3% CaCL from 915' to 795' to cover bottom of Salt section.
7. Tag plug with wireline.
8. Pump brine gel mix from 795' to 370'.
9. Circulate Class C cement down 7" casing out holes @ 375' up 8 1/2" casing to surface. This plug will cover 8 1/2" casing stub, top of Salt section and also serve as surface plug.
10. Cut off all casing & anchors below surface; set P & A marker; clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike BraswellTITLE Field ForemanDATE December 29, 1982APPROVED BY Mike WalkerTITLE OIL AND GAS INSPECTORDATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

**PROJECT COMPUTATIONS**

NO. 1 OF 1 SHEETS

DATE 12-29-82 PROJECT FWLH SU 7-26 JOB NO. \_\_\_\_\_

BY MLB CHK.: \_\_\_\_\_ SUBJECT P+A well

3512' GL

← Could not find top of casing  
when dug out. Possible bucked  
off when well drilled.

← 8 1/4" 32# casing @ 325'

← Top of salt section @ 347'

← Bottom of salt section @ 845'

← 7" 30# casing @ 2399'

← Top of Grayburg Zone @ 2415'

← Pay zone (Lao Hills) @ 2518'-62'

← PBTD @ 2530'

← TD @ 2622'