

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

RECEIVED

JUN 08 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No. 6570	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 7
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 26
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills-Queen-GB-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3513' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10# brine with salt gel.
3. 1st. Plug: 2575'-2275' (50 sx); tagged plug @ 2530'.
4. 2nd. Plug: 2530'-2230' (50 sx). Stuck tubing; had to circulate this plug out of hole.
5. 3rd. Plug: 2520'-2220' (50 sx); tagged plug @ 2200'.
6. Perforated 4 cement squeeze holes @ 865' (20' below bottom of salt).
7. 4th Plug: 875'-600' (40 sx); squeezed 11 sx out squeeze holes; tagged plug @ 670'.
8. Perforated 4 cement squeeze holes @ 335' (50' below 8-5/8" surface casing shoe).
9. 5th. Plug: Circulated cement (used 235 sx) down 7" casing from surface to 335' and up 8-5/8" casing from 335' to surface.
10. Erected P & A marker, cleaned and leveled location and cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.
Cement was Class H.

Post ID-2
6-17-83
P+A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry Brooks* TITLE Area Supervisor DATE April 22, 1983

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD TITLE DATE 7/18/83

CONDITIONS OF APPROVAL, IF ANY: