

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICA
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or log back into different reservoirs. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	JUL 20 1977	JUL 19 1977	7. UNIT AGREEMENT NAME Ballard Grayburg
2. NAME OF OPERATOR Anadarko Production Company O. C. C.	U.S. GEOLOGICAL SURVEY	8. FARM OR LEASE NAME Tract No. 20	9. WELL NO. 11
3. ADDRESS OF OPERATOR ARTESIA, OFFICE	ARTESIA, NEW MEXICO	10. FIELD AND POOL, OR WILDCAT Loco Hills Queen	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Grayburg San Andres
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 1650' FWL Sec. 17, T-18S, R-29E Eddy County, New Mexico	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3500 GL	12. COUNTY OR PARISH Eddy
			13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) C. C. log, perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit.
2. Cleaned out to 2802' with reverse unit.
3. Perforated additional Grayburg as follows: Metex - 2490-94, 2505-09, 2540-44 & 2573-77 @ 2 SPF. Premier - 2594-2600, 2608-12, 2628-32 @ 2 SPF.
Note: Old Grayburg perfs 2 SPF 2410-14 (8), 2421-25 (8), 2468-76 (16), 2647-50 (6) & 2676-80 (8).
4. Acidized all perfs with a total of 38 bbls. 15% HCL Acid & flushed w/130 bbls Fresh Water.
5. Ran tubing, rods and pump.
6. Installed pumping equipment and placed well on production.

Note: This well was Temporarily Abandoned approximately 10 years prior to workover.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry L. Buckles

TITLE Area Supervisor

DATE July 18, 1977

(This space for Federal or State office use)

APPROVED BY Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE JUL 19 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.