

(November 1983)
(Form 10-1031)

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JAN 30 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

ARTESIA, OFFICE WELL

OTHER

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

990' FNL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3500' GL

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg SanAndresUt.

8. FARM OR LEASE NAME

Tract No. 20

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT & ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Repair Waterflow

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Set CIBP @ 2330'. Ran Cement Bond Log from 2330' to 1700' and found cement top @ 2148'. Perforated 4 squeeze holes @ 2120'.
3. WIH with packer and set @ 2070'; established circulation out squeeze holes to surface; ran dye caliper.
4. TOH with packer. WIH with cement retainer and set @ 2079'.
5. Cemented with 550 sx Pacesetter Lite with 8# Salt/sx and tailed-in with 200 sx Class H with 2% CaCl. Circulated 200 sx to pit. Shut braidenhead and squeezed last 5 bbls cement away. ARAP = 3 BPM @ 500#; final squeeze pressure = 900#. WOC 40 hours.
6. WIH with bit and DCs and drilled out cement retainer and cement to CIBP. Tested casing to 800#. Drilled out CIBP and cleaned out to TD. TOH.
7. WIH with tubing and rods.
8. Returned well to pump.

Note: Logging and cementing witnessed by Mike Stubblefield with NMOCD.

Two copies of Cement Bond Log accompanying this report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

January 25, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1985

*See Instructions on Reverse Side