NO LE CEPTE MECTIVED		<del>-</del>	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11:
FILE V	V	ANDED BY	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS
LAND OFFICE	→   AU	<b>G 12</b> 1985	
TRANSPORTER GAS V		6. C. D.	
PROPATION OFFICE	A	STESSA, OSSICE	
Operator	O complete		
Anadarko Petroleum	Corporation		
P. O. Box 2497 Mi	dland, Texas 79702	Other (Piease explain)	
Reason(s) for filing (Check proper	Change in Transporter of: Unange in Ownership Errors		
Recompletion	CII Dry Gas Casinghead Gas Conden	AU AU	G 1 1985
Change in Ownership X			70702
If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mi	dland, Texas 79702
DESCRIPTION OF WELL AS	ND LEASE	i Kind of Lea	se Lease No.
Lease Name		og., San Andres State, Feder	•
Ballard GSAU Tract 7			
Unit Letter B ;	330 Feet From The North Line	e and 1650 Feet From	The East
Line of Section 17	Township 18S Range 2	9Е , ммрм,	Eddy County
	COTTO OF OH AND NATURAL GA	5	
Nome of Authorized Transporter of		A30.633   0.00	oved copy of this form is to be sent)
Texas-New Mexico Pipe	eline Company	P.O. Box 60028, San Ar	oved conv of this form is to be sent)
Phillips Petroleum		·	Bldg., Bartlesville, OK 74004
If well produces oil or liquids,	Unit Sec. Twp. F.ge.  B 17 18S 29E	Yes	NA
give location of tanks.	B 17 188 29E		
If this production is commingled COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Compl	C.,		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.U.
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
			Depth Casing Shoe
Periorations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Parted ID-3
			9-6-85 Do. Name Che.
			0
TEST DATA AND REQUES	T FOR ALLOWABLE Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OII, WELL Date First New Oil Bun To Tanki		Producing Method (Flow, pump, gos	lift, etc.)
Dete File		Cosing Pressure	Choke Size
Length of Test	Tubing Pressue		I Gas-MOF
Actual Pred. During Test	CII-Bbis.	Water-Bbls.	Gar wor
GAS WELL		Bhis. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		
Testing histhad (pitot, tack pr.)	Tubing Fress me (Shmt-in)	Cosing Piessue (Shut-in)	Choke Size
		OIL CONSERV	VATION COMMISSION
. CERTIFICATE OF COMPLIANCE		AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		BY Ins A. Clements Supervisor District II	
N	<i>1</i> ·	TITLE	
Land Landon			in compliance with RULE 1104.  lowable for a newly drilled or deeper.
(Signature)		well, this form must be accompanied with RULE 111.	
Sr. Administrative Specialist		All sections of this form must be third out completely to	
(Title)		Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of conditions.	
[JU] 2 2 1685 (Pate)		Separate Forms C-104 must be filed for each pool in multip	