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	SANTA FE	1/				
	FILE	1	-			
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL	1			
		GAS				
I.	OPERATOR					
	PRORATION OFFICE					
	Operator					

JULY 18, 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUEST	AND		Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA		NATURAL C	AC where parks make the control of the			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS RECEIVED			
	OIL /			<i>(</i>				
	TRANSPORTER GAS		(0)	•/	JUL 2 2 1968			
	OPERATOR 2			•	10F 5 7 1300			
	PRORATION OFFICE				اسا اسا			
1.	Operator		ARTESIA, OFFICE					
	Anadarko Prodi							
	Address							
	P. O. Box 931	P. O. Box 9317, FORT WORTH, TEXAS 76107						
	Reason(s) for filing (Check proper box)		Other (Pleas	se explain)	CHANGE OF OWNERSHIP			
	New Well	Change in Transporter of:	EFFECTI	VE MAY 1,	1968 W/OPERATIONS KO ON JULY 9, 1968.			
	Recompletion	Oil Dry Go	as ASSUMED		KO ON JULY 9, 1900.			
	Change in Ownership $\overline{\mathbf{X}}$	Casinghead Gas Conde	nsate					
		20	7 1 4 2 1	t.				
	If change of ownership give name and address of previous owner	HARVEY E. YATES, - HE	CATH LIBOR GOR	ARTES	14, NEW MEXICO 88210			
II.	DESCRIPTION OF WELL AND I	LEASE						
	Lease Name	Well No. Pool Name, Including F		Kind of Lease	5,000			
	TRAVIS	3 Loco Hills	<u> </u>	SKK, Federal	LC 058126			
	Location							
	Unit Letter D ; 330	Peet From The N Lir	ne and <u>990</u>	Feet From T	he			
		.00		_				
	Line of Section 17 Tow	vnship 18S Range	29E , NMP	M, EDDY	County			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	to which approx	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil		,					
	TEXAS NEW MEXICO PIPE		Box 1510, MI	DLAND, IEX	AS 99701 ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas of Dry Gas						
	VALLET GAO CORD.		GOOPER DEDGE					
	If well produces oil or liquids,	Tunit Sec. Twp. Rge.	Is gas actually connec	oted? Whe	n			
	give location of tanks.	D 17 18S 29E	¥ee	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>			
	If this production is commingled wit	th that from any other lease or pool,	give commingling ord	er number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		Morkover	Deepen	Flug Back Same New Y			
		<u> </u>	Trial Donth		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.1.D.			
			Top Oil/Gas Pay		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ Gas Pay					
					Depth Casing Shoe			
	Perforations Septim Casing Since							
		TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH		SACKS CEMENT			
	HOLE SIZE	CASING & TOBING SIZE	52.111					
		 						
				luna of land all	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FO	able for this d	lepth or be for full 24 hou	rs)	ing meat be aqual to an exceed top disease.			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (FI		t, etc.)			
	Length of Test Tubing Pressure Casing		Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bhls.	Water - Bbls.		Gas-MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	at-in)	Choke Size			
W 7 W	CERTIFICATE OF COMPLIAN	CF	OIL	CONSERVA	TION COMMISSION			
¥ 1	. CERTIFICATE OF COMPLIAN		1031 - 10 - 2 - 5 - 5					
		APPROVED	APPROVED, 19					
	I hereby certify that the rules and Commission have been complied	1 1 / . /	11 1 Gressett					
	above is true and complete to the	· BY	BY					
	(/ 11 M)	TITLE ON AND GAS JOSE STON						
	-V-VIII							
		This form is	to be filed in	compliance with RULE 1104.				
	1/ Will	1/111	وحسيسمك ملياة التبييا	ust he eccomps	vable for a newly drilled or deepened nied by a tabulation of the deviation			
	J. N. CHAFFIN	nature)	tests taken on th	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	PRODUCTION RECORDS SUP		- All sections	of this form mu	at be filled out completely for allow-			
(Title)			able on new and recompleted wells.					

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.