| ı. | Address | REQUEST AUTHORIZATION TO TRA ction Company Plaza East, Suite 410, | ONSERVATION COMM. ON Form C-104 FOR ALLOWABLE RECEIVE and C-104 and C-1106 AND NSPORT OIL AND NATURAL GAS MAY 28 1973 D. C. C. APPRESIA, OFFICE Houston, Texas 77046 Other (Please explain) | | |
|--|--|---|--|---|--|
| • | Recompletion Change in Ownership If change of ownership give name and address of previous owner | Oil Dry Ga Casinghead Gas Conder | nsate from Jefas New | mepiro Ripelline 6. | |
| 11. | DESCRIPTION OF WELL AND I | Well No. Pool Name, Including F 3 Loco Hills | Mark Foder | Nivi14843 | |
| Unit Letter D : 330 Feet From The N Line and 990 Feet From The W Line of Section 17 Township 18S Range 29E , NMPM, Eddy | | | | ddy | |
| | Line of Section 1 / Tow | mship 100 Range | Z9E , NMPM, LC | County County | |
| III. | Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. P.ge. C 17 18S 29E | | en | |
| If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Sa | | | | Plug Back Same Res'v, Diff. Res'v, | |
| | Designate Type of Completio | n – (X) | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforations | | Depth Casing Shoe | | |
| | TURING CASING AND | | CEMENTING RECORD | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| v | TEST DATA AND REQUEST FO | OR ALLOWARIE (Test must be a | fter recovery of total volume of load oil | and must be equal to or exceed top allow- | |
| ٧. | OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | Date 1 het iven on itali 10 1 mile | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bbls. | Gas-MCF | |
| | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls, Condensate/MMCF | Gravity of Condensate | |
| | Actual Plos. 1001-1001/D | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED MAY 2 9 1973 . 19 | | |
| | | | BY W. a. Gressett | | |
| | | | TITLE OIL AND GAS INSPECTOR | | |
| | # An 10 | | This form is to be filed in compliance with RULE 1104. | | |
| C | E.G. Hickman, Jr(Signature) Administrative Specialist | | If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | |
| | | | | | |
| | | (Title) | | able on new and recompleted wells. Filt out only Sections 1 II III, and VI for changes of owner. | |
| | (Date) | | Fill out only Sections I, II, and VI tor changes of dwiler, well name or number, or transporter, or other such change of condition. | | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply