

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM

5. LEASE 14843
88210 N. M. - 28417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME
Tract No. 20

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17 - 18S - 29E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3511' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 990' FWL, 17-18S-29E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

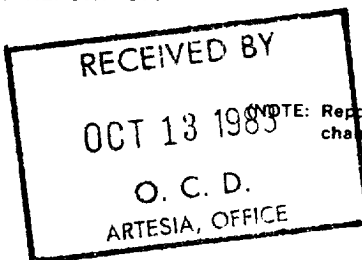
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

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NOTE: Report results of multiple completion for zone change on Form 9-330.)

RECEIVED
SEP 20 9 51 AM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in; rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2450') to surface.
3. Spot 200' Class C cement with 3% CaCl 100' above & 100' below Grayburg top.
4. GIH with perforating gun and tag top of 1st plug; pull up and perforate 4 holes @ 815' (100' below Salt section).
5. Spot 200' cement from 815' to 615' and squeeze half of plug out squeeze holes.
6. GIH with perforating gun and tag top of 2nd plug; pull up and perforate 4 holes @ 300' (top of Salt section).
7. Circulate cement down 7" casing out holes @ 300' and up 8-5/8" casing to surface.
Note: This plug will cover top of Salt section and also serve as surface plug.
8. Cut off all casing & anchors below surface; set P & A marker & clean & level location.
Note: See item #7 - If cannot establish circulation to surface, will spot 200' cement plug from 300' to 100' & squeeze half of plug out perfs; tag plug with wireline & set 50' 2-1/2" sx plug @ surface.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Braswell TITLE Field Foreman DATE September 19, 1983

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1983

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 9/19/83 PROJECT Ballard 20-3 JOB NO. _____

BY msb CHK.: _____ SUBJECT P + A Well

Elevation 3511'

