



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL & 990' FWL, 17-18S-29E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

(NOTE: Report results of multiple completion or zone change on Form 9-330-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page 1

1. Rigged up pulling unit; tripped out of hole with rods.
2. Circulated hole with 10# brine and salt gel mud.
3. Spotted 80 sx Class H cement with 4% CaCl from 2350' to 2050'; TOH with tubing.
4. WIH with perforating gun after 2 hours and tagged top of plug @ 2111'; pulled up and perforated 4 squeeze holes @ 815', 100' below Salt section.
5. WIH with tubing and spotted 50 sx Class H cement with 4% CaCl from 825' to 575' and squeezed half of plug away; TOH with tubing.
6. WIH with perforating gun and did not tag plug.
7. WIH with tubing and spotted 50 sx Class H cement with 4% CaCl from 825' to 575' and squeezed half of plug away. TOH with tubing.
8. WIH with perforating gun and tagged top of plug @ 942' (cement went out holes in csg).
9. WIH with tubing and spotted 100 sx Class H cement with 4% CaCl from 825' to 325' and squeezed half of plug away.

(continued on Page 2)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brumwell TITLE Field Foreman DATE December 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE 9-30-85

Post FD-2  
3-23-84  
P + A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Bureau No. 42-R-424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Anadarko Production Company
3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL & 990' FWL, 17-18S-29E  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

5. LEASE  
N. M. - 23417
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME  
Tract No. 20
9. WELL NO.  
3
10. FIELD OR W.L.D.CAT NAME  
Loco Hills-Queen-Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
17 - 18S - 29E
12. COUNTY OR PARISH  
Eddy
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3511' GL

(NOTE: Report results of multiple completion change on Form 9-330.)

RECEIVED  
DEC 21 11 22 AM '83  
BUREAU OF LAND MANAGEMENT  
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page 2

10. WIH with perforating gun and tagged top of plug @ 660'; pulled up and perforated 4 squeeze holes @ 300' (top of Salt section).
11. Could not establish circulation to surface between 7" casing and 8-5/8" casing. Pumped 70 sx Class H cement with 4% CaCl down 7" casing; squeezed 45 sx (225') out squeeze holes @ 300'.
12. Tagged top of plug after 2 hours @ 190'.
13. Circulated 7" casing with Class H cement from 190' to surface.
14. Rigged down pulling unit.
15. Cut off casing and anchors below surface; set P & A marker; cleaned and leveled location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brownell TITLE Field Foreman DATE Dec. 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: