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TRANSPORTER	OIL	1		
	GAS			
OPERATOR		13		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	TURAL GAS RECEI	V € O	
	I RANSPORTER OIL / GAS OPERATOR		(51)	JUL 2 ?	\$9 6 8	
	PRORATION OFFICE					
•	Operator ANADARKO PRODU	JCTION COMPANY		ARTESA, S	1000	
	P. O. Box 9317, FORT WORTH, TEXAS 76107					
	Reason(s) for filing (Check proper box) Other (Please explain) CHANGE OF OWNERSHIP					
	New Well	Change in Transporter of: EFFECTIVE MAY 1, 1968 W/OPERATIONS				
	Reccmpletion Oil Dry Gas ASSUMED BY ANADARKO ON JULY 9, 1968.					
	Change in Ownership A	Casinghead Gas Conden			13	
	If change of ownership give name and address of previous owner	20 HARVEY E. YATES, HE	A. A. A.	RTESIA, NEW MEXICO	88210	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Ki:	nd of Lease	Lease No.	
	TRAVIS *	4 Loco Hills		KX, FederalXXXXXX	LC 058126	
	Location C : 330) Feet From The N Line	e and 1980 F	W		
	Unit Letter ; 330			Seet From The W		
	Line of Section 17 Tow	vnship 18S Range	29Е , ммрм,	EDDY	County	
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to w	hich approved copy of this form i	s to be sent)	
	TEXAS NEW MEXICO PIPE		· ·	AND, TEXAS 7970		
	Name of Authorized Transporter of Cas	singhead Gas 🦰 or Dry Gas 🗌	· ·	hich approved copy of this form i	s to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
		th that from any other lease or pool,	1	mber:		
	COMPLETION DATA	Oil Well Gas Well			Res'v. Diff. Res'v.	
	Designate Type of Completic	on – (X)		, , , , , , , , , , , , , , , , , , ,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		-	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT	
			<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p.	ump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	And David During Trees	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	OII-Build.		<u></u>		
	' <u> </u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	ate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		_, 19		
		1 / / / / / / / / / / / / / / / / / / /				
above is true and complete to the best of my knowledge and bottom			Hyper graph 150 150 150 150			
			TITLE			
	1/1/hal	Air.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	,	glure)				
PRODUCTION RECORDS SUPERVISOR			tests taken on the west in accordance with the completely for allow-			

All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

JULY 17, 1968