	DETERMUTION SANTA FC LAND OF FREE LAND OF FREE THANSPORTER OPERATOR PRORATION OF FICE	REQUES	CONSURVATION COMMISSION TEOR ALLOWABLE AND CANSPORT OIL AND NATURA <b>RECEIVED</b> AUG 1 6 1973	Burn C-104 Superveder Old C-108 and C-17 Effective 1-1-65 L GAS	
•	Operator ANALYEVO DEODUCTION CONADABLY				
	Addrens ARTEDIA. OFFICE				
	TWO GFEENWAY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046   Reason(s) for hling (Check proper box)   New We!! Change in Transporter of:   Recompletion Oil   Oil Dry Gas   Change in Ownership Casinghead Gas       Condensate Travis "D" Federal				
	If change of ownership give name and address of previous owner				
tf	DESCRIPTION OF WELL AND				
	Lease Name Ballard G-SA Ut. Tr.	Well No. Fool Name, Including I		Louse ito,	
	Location				
	Unit Letter C : 330 Feet From The North Line and 1930 Feet From The West				
	Line of Section 17 T	Cownship 185 Range	29E , NMPM, Edd	ly County	
III.	Name of Authorized Transporter of C Texas-New Maxico		Address (Give address to which ap, Box 1510, Midland,	proved copy of this form is to be sent) Texas 73701 / proved copy of this form is to be sent)	
	If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. P.ge. C 17 18S 29E		When	
IV	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	1	
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be o		ll and must be equal to or exceed top allow-	
i	OII. WEII. able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Watet - Bbls.	Gas • MCF	
	GAS WELL Actual Prod. Tool-MCF/D	Length of Teat	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Chut-in)	Choke Size	
i	·				
VI.	CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			APPROVED. 19		
	A 1 -	Λ	TITLE		
	Aller for		This form is to be filed in compliance with RULE 1104.		
ت	(Signature) W.G. Hickman, Jr.		If this is a request for allowable for a nowly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.		
	Administrative Specialist		All sections of this form must be filled out completely for allow- sple on new and recompleted wells.		
	8/8/7-3		Fill out only Soctions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(1)	ute)	Wert name of number, of transpo	ster of other additional the multicity	

	ctions of this form must be filled out completely for allow-
able on ne	w and recompleted wells.
Fiff o well name	ut only Soctions I, 11, 111, and VI for changes of owner, or number, or transporter, or other such change of condition.
Separa	te Forme C-104 must be filed for each pool in multiply