DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROPATION OFFICE Uperator Anadarko Petroleum Address P. O. Box 2497 Midd Reason(s) for filing (Check proper both New Well Recompletion	AUTHORIZATION TO IR RECE AUG Corporation ARTES Land, Texas 79702		Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65 GAS rship Effective:
Change in Ownership X If change of ownership give name	Cazinghead Gas Conde	nsate	<u> </u>
and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, M	idland, Texas 79702
Lesse Name	Well No. Pool Name, Indiching F		Louis I.e.
Ballard GSAU Tract 20	4 Loco Hills/Grb	g., San Andres Stole, Fede	ral or Fee Federal NM 14843
	O Feet From The North Lin	ne and 1980 Feet From	The West
Line of Section 17 To	ownship 18S Range	29Е , ммрм,	Eddy County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	4S	
Nome of Authorized Transporter of Or	I XX or Condensate	P.O. Box 60028, San A	roved copy of this form is so be sens;
Texas-New Mexico Pipel			roved copy of this form is to be sent) s Bldg., Bartlesville, OK
Phillips Petroleum	Unit Sec. Twp. P.ge.	<u> </u>	74004
If well produces oil or liquids, give location of tanks.	C 17 18S 29E	Yes	NA
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			i Depth Casing Shoe
Periorations			
100 5 5175	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING 312E		Pated ID-3
•			9-6-85
			Op. name cleg.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a.	fier recovery of total volume of load of	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	psh or be for full 24 hours) Producing Method (Flow, pump, gas	
			Choke Size
Length of Test	Tubing Pres≅we	Costing Pressure	Chore Size
Actual Pred. During Test	Cil-Bbis.	Water-Bbls.	Gos-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Consensate
Teating Method (pirot, back pr.)	Tuting Piessue (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1085 . 19	
		Original Signed By Les A. Clements	
		Supervisor District !) TITLE	
. In 1		This form is to be filed in compliance with RULE 1104.	
Mar Brandos		or all a a request for allowable for a newly drilled or deepened	
(Signature) Sr. Administrative Specialist		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
[JUL 2 2 1585		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Centrale Forms C-104 must be filed for each pool in multiply	