

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM

88200 CASE

N. M. - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 20

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3515' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 990' FWL, 17-18S, 29E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
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☐
☐
☐
☐

RECEIVED BY

OCT 13 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in & rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2491') to surface.
3. Spot 200' Class C cement with 3% CaCl 100' above & 100' below Grayburg top.
4. GIH with perf. gun and tag top of 1st plug; pull up & perf. 4 holes @ 825' (100' below Salt section).
5. Spot 200' cement from 825' to 625' & squeeze half of plug out of squeeze holes.
6. GIH with perf. gun and tag top pf 2nd plug; pull up & perf. 4 holes @ 300' (top of Salt section).
7. Circulate cement down 7" casing out holes @ 300' & up 8-5/8" casing to surface.
Note: This plug will cover top of Salt section & also serve as surface plug.
8. Cut off all casing & anchors below surface; set P & A marker; clean & level location.
Note: See item #7 - If cannot establish circulation to surface, will spot 200' cement plug from 300' to 100' & squeeze half of plug out perf.; tag plug with wireline & set a ~~to~~ plug @ surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Braswell

TITLE

Field Foreman

DATE

September 19, 1983

APPROVED

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1983

*See Instructions on Reverse Side

DATE 9/19/83 PROJECT Ballard 20-5 JOB NO. _____

BY MdB CHK.: _____ SUBJECT: P & A Well

