Form 9-331 Dec. 1973	-	NM OIL CONS.	COI ŝ		m Approved. Sget Bureau No. 42–R1424	c)5Ŧ
Dec. 1973	UNITED STATES	Drawer DD	5. LEASE		Sec D0/680 140. 42-R1424	
DEP/	ARTMENT OF THE INTERI	OR ^{Artesia, NM}	5. LEASE 88210	- N. M.	- 14843	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 5. LEASE N. M 14543 5. LEASE	Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
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