November 1983)	UN D STATES		re Expires Augus		
Formerly 9-331) DEPAR	TMENI OF THE INTER	LATBERIE, MAN 88210	5. LEASE DESIGNATION NM - 5		
SUNDRY NO	OTICES AND REPORTS oppoals to drill or to deepen or plug LICATION FOR PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTI	LE OR TRIBE NAME	
 OIL WELL X GAB WELL OTHER NAME OF OPERATOR Anadarko Petroleum Corporation ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210 			7. UNIT AGBREMENT N	7. UNIT AGBEEMENT NAME 8. FARM OR LEASE NAME Travis "D" Federal 9. WBLL NO. 10	
			8. FARM OR LEASE NA		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.		10. FIELD AND FOOL, OF WILDCAT			
At surface			Loco Hills-Que	BLE. AND	
66() [†] FS & ELs		SURVEY OR ARE	-	
4. PERMIT NO.	15. ELEVATIONS (Show whether D)F. ET. GR. etc.)	18 - 185 12. COUNTY OF PARIS		
2. ABRANIA 1.V.	3563' DF		Eddy	New Mexico	
6. Check	Appropriate Box To Indicate I	Nature of Notice, Report, c	or Other Data		
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	EEPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CABING	
SHOOT OB ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*	
	CHANGE PLANS	(Other)(Norm: Report res	ults of multiple completion	on Well	
(Other) X - Tempotar: 7. DESCRIBE PROPOSED OR COMPLETEL proposed work. If well is din nent to this work.) •	ily Abandon	Completion or Reco	ompletion Report and Log f ites, including estimated da rtical depths for all marke	te of starting any	
 7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dim nent to this work.)* 1. Rig up pulling 2. Rig up wireling 3. Set CIBP at 265 	unit. Trip out of ho e; dump 35' cement on (25' to shut off Premie: th tubing and circulat	l Completion or Rec out details, and give pertinent de actions and measured and true ve le with rods and tub CIBP at 2880' to plu r pay of Grayburg Fo	ntes, including estimated da rtical depths for all marke Ding. 1g off San Andre: Drmation.	ate of starting any rs and gones perti-	
 7. DESCRIBE PROPOSED OR COMPLETEL proposed work. If well is dim nent to this work.)* 1. Rig up pulling 2. Rig up wireling 3. Set CIBP at 265 4. Get in hole wi 5. Temporarily Abs <u>NOTE</u>: This well Formation 	unit. Trip out of ho e; dump 35' cement on (25' to shut off Premie: th tubing and circulate andon well. 1 is under further sturn.	le with rods and tub CIBP at 2880 [°] to plu r pay of Grayburg Fo e hole with Fresh wa	ntes, including estimated de rtical depths for all marke oing. ig off San Andres ormation. ater and chemical	ate of starting any rs and gones perti- s Formation. 1. TOH.	
 1. Rig up pulling proposed work. If well is dim nent to this work.)* 1. Rig up wireling 2. Rig up wireling 3. Set CIBP at 265 4. Get in hole wi 5. Temporarily Abs <u>NOTE</u>: This well Formation 	unit. Trip out of ho e; dump 35' cement on (25' to shut off Premie: th tubing and circulate andon well. 1 is under further sturn.	le with rods and tub CIBP at 2880 [°] to plu r pay of Grayburg Fo e hole with Fresh Wa	ntes, including estimated de rtical depths for all marke oing. ig off San Andres ormation. ater and chemical	ate of starting any rs and gones perti- s Formation. 1. TOH.	
 17. DESCRIBE PROPOSED OR COMPLETEL proposed work. If well is dim nent to this work.)* 1. Rig up wireling 2. Rig up wireling 3. Set CIBP at 263 4. Get in hole wi 5. Temporarily Abs <u>NOTE</u>: This well Formation 	unit. Trip out of ho e; dump 35' cement on 25' to shut off Premier th tubing and circulate andon well. 1 is under further sturn. 0R 12 MONTH FERIOD 2/1/87	le with rods and tub CIBP at 2880' to plu r pay of Grayburg Fo e hole with Fresh wa dy to complete Loco	htes, including estimated da rtical depths for all marke off San Andres ormation. ater and chemical Hills pay of Gra	ate of starting any rs and gones perti- s Formation. 1. TOH.	
 17. DESCRIBE PROPOSED OR COMPLETEL proposed work. If well is dim nent to this work.)* 1. Rig up pulling 2. Rig up wireling 3. Set CIBP at 265 4. Get in hole wi 5. Temporarily Abs <u>NOTE</u>: This well Formation 	unit. Trip out of ho e; dump 35' cement on 6 25' to shut off Premie: th tubing and circulate andon well. 1 is under further stue n. OR 12 MONTH FENOD 2/1/87	le with rods and tub CIBP at 2880' to plu r pay of Grayburg Fo e hole with Fresh wa dy to complete Loco ECEIVED BY EB 01 1986 O. C. D. ARTESIA, OFFICE	htes, including estimated da rtical depths for all marke off San Andres ormation. ater and chemical Hills pay of Gra	ate of starting any rs and gones perti- s Formation. 1. TOH. ayburg <u>ary 23, 1986</u>	

*See Instructions on Reverse Side



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