

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction,
verse side)

DATE
of re-

Form approved.
Budget Bureau No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56429

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis "D" Federal

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Loco Hills-On-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-18S-29E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 27 '88

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88211-0130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3563' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. Circulate hole with 10# brine and salt gel mud.
2. Run Cement top log to establish that cement top is above base of salt.
3. Set CIBP @ 2320' and dump 35' cement on top. (This plug covers Grayburg Formation top.)
4. Set CIBP @ 1280' and dump 35' cement on top. (This plug covers Seven Rivers Formation top.)
5. Set CIBP @ 910'. GIH with tubing to 910'.
6. Spot 25 sx (240') Class C cement on CIBP. TOH. (This plug covers Yates Formation top and base of salt.)
7. Perforate 4 holes @ 300' (50' above salt).
8. GIH with packer and attempt to establish circulation to surface up 8-5/8" casing. If circulation can be established, will pump fluid caliper. TOH with packer. Tie onto 5-1/2" casing and circulate cement down 5-1/2" and up 8-5/8" to surface. This plug will cover top of salt and surface plug.
9. If circulation cannot be established, will cement squeeze with 25 sx (240') Class C with 4% CaCl. Leaving 100' cement from 250' to 350' and squeezing the rest out perfs, wait and tag top of plug. Set 50' surface plug and dig out around casing and redi-mix.
10. Cut off all casing and anchors below surface: Set P&A marker; rip and reseed location.

NOTE: There will be 10# brine and salt gel mud between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERVISOR

DATE

5/23/88

(This space for Federal or State office use)

APPROVED BY

TITLE

GE. MINNICK, JR.

DATE

6.25.88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DATE 5/17/88 PROJECT Travis D - 10 JOB NO. _____

BY MJB CHK.: _____ SUBJECT P + A

