

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3
215P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Anadarko Petroleum Corporation	3. ADDRESS OF OPERATOR P.O. Drawer 130, Artesia, New Mexico 88211-0130	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL	5. ELEVATIONS (Show whether DF, RT, GR, etc.) 3563' DF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Travis "D" Federal	9. WELL NO. 10	10. FIELD AND POOL, OR WILDCAT Loco Hills-Qn-GB-SA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-18S-29E	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1. Rigged up pulling unit; circulated hole with 10# brine and salt gel mud.
 2. Ran cement top log and established that cement top is at 750' (10' below base of salt).
 3. Set CIBP @ 2320' and dumped 35' cement on top (this plug covers Grayburg Formation top).
 4. Set CIBP @ 1280' and dumped 35' cement on top (this plug covers Seven Rivers Formation top).
 5. Set CIBP @ 910'. WIH with tubing to 910'.
 6. Spotted 25 sx (240') Class C cement on CIBP. TOH. (This plug covers Yates Formation top and base of salt).
 7. Perforated 4 holes @ 300' (50' above salt).
 8. WIH with packer and established circulation to surface up 8-5/8" casing. Pumped fluid caliper. TOH with pkr. Tied onto 5 1/2" casing and circulated cement down 5 1/2" and up 8-5/8" to surface (85 sx). This plug covers top of salt and surface plug.
 9. Cut off all casing and anchors below surface; set P&A marker.

NOTE: Will rip and reseed location when pit is dry.

Post ID-2
5-12-89
PFA

18. I hereby certify that the foregoing is true and correct

SIGNED Mike B. Russell

TITLE Field Foreman

DATE April 26, 1989

(This space for Federal or State office use)

APPROVED BY Shirley J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

TITLE FOR

DATE 5-5-89

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side