

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT
Travis #1UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNOW BELONGS TO: RESLER OIL COMPANY,
CARPER BUILDING, ARTESIA, N.M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Penn Surgical Mfg. Co. (owner)
Bay Petroleum Corp. (operator) Address 417 Petroleum Bldg., Midland, Tex
Travis Losb Hills New Mexico
Lessor or Tract _____ Field N.M.P.M. State Edy
Well No. 1 Sec. 18 T. 13S R. 29E Meridian _____ County _____
Location 330 ft. N. of N Line and 330 ft. E. of E Line of Section 18 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Harvey E. Yates, Agent,
carper Building, Artesia,
Title N.M.Date March 3, 1944The summary on this page is for the condition of the well at above date. January 6, 44
Commenced drilling November 17, 43 Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

O&G 2475 2480 (Denote gas by G)
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from 2505 to 2515 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"				351					salt string
7"									oil string
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	351	50	Displacement		50
7" o.d.	2223	100	"		circulated mud to surface

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"		Nitro glycerine	180 lbs	12/23	2470-2520	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing February 1, 44
30 100

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O.C. Bean Harold Hancox
W.R. Phillips _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40		caliche
40	325		red rock
325	725		salt
725	1894		anhydrite
1894	1935		red sand
1935	1940		red sand
1940	1965		red sand
1965	2220		anhydrite
2220	2464		lime
2464	2486		lime sandy
2486	2497		lime
2497	2525		lime

