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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUN 1 1966 DEPCO, Inc. o. c. c. Suite 204 TEBIA, OFFICE First National Bank Building Address Artesia, New Mexico 88210 P. O. Box 427,
Reason(s) for filing (Check proper box) Artesia, New Mexico Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name International Oil & Gas Corporation, P. O. Box 427, Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Travis Loco Hills Grayburg SA Federal 330 Feet From The North Line and 330 Feet From The East 18 , NMPM, 18 Range 29 County Line of Section Township Eddv II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Mexico Pipe Line Midland. Texas
ss (Give address to which approved copy of this form is to be sent) Address or Dry Gas Name of Authorized Transporter of Casinghead Gas When Twp. Is gas actually connected? Unit Sec. Rge. If well produces oil or liquids, give location of tanks. 18 18 Α No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure Casing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 20718 ON AND BAS INSPERTS!

Original	signed by
	Strader

(Signature)

District Engineer

MAT 2 7 1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.