



NEW MEXICO COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FN & ELs Sec. 18, T18S, R29E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
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☐
☐

5. LEASE

LC 063808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 16-A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3555'

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 29 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Ran Lynes Open Hole packer and set @ 2380'.
3. Halliburton fraced with 20,000 gals X-link gel, 16,000# 100 Mesh sand & 28,000# 20/40 sand; open hole packer failed; tripped out of hole with packer.
3. Ran 7" RTTS packer and set @ 2188'.
4. Halliburton fraced with 30,000 gals X-link gel, 20,000# 100 mesh sand, 42,000# 20/40 sand, 14,000# 10/20 sand & 1 drum corrosion inhibitor; casing packer failed.
5. Rigged up reverse unit and cleaned out fill to 2700'; re-ran 7" RTTS packer and set @ 2175. in 4 stages
6. Halliburton fraced with 77,000 gals X-link gel, 32,000# 100 M sand, 87,000# 20/40 sand, 30,000# 10/20 sand and 1 drum corrosion inhibitor + 2 drums scale inhibitor. AR&P = 21.5 BPM @ 2600#.
7. Pulled 7" pkr, washed out frac sand; re-ran tubing & rods & returned to pump. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE October 28, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983