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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 5 1962

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

December 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Harvey E. Yates

Alcott

Well No. 1

in NE 1/4

SW 1/4

(Company or Operator)

(Lease)

K

Sec. 19

T. 18S

R. 29E

NMPM,

Loco Hills

Pool

Unit Letter

Re-enter & workover

Eddy

County. Date started 11-1-62

Date Drilling Completed

11-18-62

Please indicate location:

Elevation \_\_\_\_\_ Total Depth 2607 PBD

Top Oil/Gas Pay 2316-2364 Name of Prod. Form. Loco Hills

PRODUCING INTERVAL -

Perforations 2316-2319, 2323-2325, 2329-2331, 2356-2364

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2607 Depth \_\_\_\_\_ Tubing 2310

OIL WELL TEST -

Natural Prod. Test: 140 bbls. oil, 28 bbls water in 24 hrs, min. Size 1 1/4

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 2300 bbls. oil, 0 bbls water in 24 hrs, min. Size 1 1/4

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 bbls oil, 1500 gals acid, 75,000 sand.

Casing Press. 600 Tubing Press. 375 Date first new oil run to tanks 12-1-62

Oil Transporter Continental Pipe Line Co.

Gas Transporter \_\_\_\_\_

1980/S 30000/E  
(FOOTAGE) 3300  
Tubing, Casing and Cementing Record

Size	Feet	Sax
2"	2257'	
7"	107'	50
4-1/2"	2607'	150

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 5 1962, 19

Harvey E. Yates

(Company or Operator)

By:

(Signature)

Title:

Bookkeeper

Send Communications regarding well to:

Name:

Harvey E. Yates

Address:

305 Garpar Bldg., Artesia, N. Mex.

OIL CONSERVATION COMMISSION

By:

Title

OIL AND GAS INSPECTOR