HO. OF COPIES REC	EIVED	 	
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SANTA FE		V	
FILE		V	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	V	
	GAS	V	
OPERATOR		7	
PROBATION OF			
Operator			

	FILE V	REQUES'	T FOR ALLOWABLE	Supermeden Old C-104 and C-1	
	U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL GA	S RECEIVED	
	TRANSPORTER OIL V		•		
	OPERATOR V PROBATION OFFICE			NOV 24 1981	
1.	Operator			0. C. D	
	Anadarko Production	Company /		ARTESIA, OFFICE	
	Box 67, Loco Hills, Reesen(s) For filing (Check proper bo	New Mexico 88255			
	New Well	Change in Transporter of:	Other (Please explain) Change to be eff	ective 12-1-81	
	Recompletion Change in Ownership	Oil Dry C	Gas	_	
	If change of ownership give name and address of previous owner		ensate Former Transporte	er - Basin,Inc.	
11 .	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation		
	Alscott Federal	1	Formation Kind of Lease See Federal	Lease No.	
	Unit Letter K ; 198		2222	NN 0924	
	10.	. set Flow the		Rast	
_		ownship 185 Range	29R , NMPM, Rddy	County	
1.	DESIGNATION OF TRANSPOR Name of Authorised Transporter of Of	TER OF OIL AND NATURAL G. or Condensate	AB Address (Give address to which approved	come of this form in a 1	
Ì	Navajo - Crude Oil Pur Name of Authorized Transporter of Co	chasing Co.	P.O. Box 159 Artesia Address (Give address to which approved	· · · · · · · · · · · · · · · · · · ·	
	Phillips Petroleum Con	46			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	exas 79760	
L		th that from any other lease or pool,	Yes		
۰. / آ	COMPLETION DATA	Oil Well Gra Well			
	Designate Type of Completi	on – (X)	workerer Deepen p	lug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
ſ	Elevations (DF, RKB, RT, GR, eta.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
İ	Perforations		D	epth Casing Shoe	
t	TUBING, CASING, AND		D CEMENTING RECORD		
-	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ					
-					
	FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	must be equal to or exceed top allows	
-	DIL WELL Date First New Oil Run To Tanks	Date of Tees	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	1	
-	Length of Test	Tubing Pressure	Contra Barrier	10 2 1 3 1 26	
			Casing Pressure C	hoke Size	
	Actual Prod, During Teet	Oti - Bhie,	Water-Bble. G	œ - MCF	
٠.			, , , , , , , , , , , , , , , , , , , ,		
_	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)			
L			Casing Pressure (Shut-in)	noke Size	
. C	ERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION		
I	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 1981 BY SUPERVISOR, DISTRICT II TITLE		
a					
			This form is to be filed in comp		
			well, this form must be accompanied	for a newly drilled or deepened by a tabulation of the deviation	
_	Area Supervisor			e filled out completely for allow-	
_	November 23, 19	81	able on new and recompleted wells. Fill out only Sections I, II, III	, and VI for changes of owner	
	(Da	ie)	well name or number, or transporter, or	r other such change of condition.	