Formerly 9—	BBI) DEPARTI	TED STATES WENT OF THE INTERI		
(Do no	t use this form for propor	ICES AND REPORTS Can to deepen or plug by ATION FOR PERMIT—" for such pr	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
oir 🗆	GAS			7. UNIT AGREEMENT NAME
2. NAME OF O	WELL OTHER	Change Well Name		South Loco Hills Unit
	Drilling Compa	ny /		
3. ADDRESS OF		11.9		South Loco Hills Unit 9. WBLL NO.
105 S	outh 4th Street	, Artesia, NM 88210		28
See also spi	r WELL (Report location c ice 17 below.)	learly and in accordance with any	State requirements.	10. PIELD AND POOL, OR WILDCAT
At surface	FNL & 660 FEL		LEC - 6 1992	Loco Hills Q-G-SA 11. SHC, T., R., M., OR BLK. AND SURVEY OR AREA
1900	THE & DOU FEL		O. C. D.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF,		Sec. 19-18S-29E 12. COUNTY OR PARISH 18. STATE
		3568' DF	,	
16.	Check Ac	propriate Box To Indicate No	stura of Nation Panest and	24 D-4-
	NOTICE OF INTEN			
	[]	L7	ــــ	CUENT REPORT OF:
FRACTURE :		CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR	[BANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
REPAIR WE	LL C	HANGE PLANS	(Other)	
(Other)	Change Well Nam	ne X	(Nort: Report results	of multiple completion on Well eletion Report and Log form.)
From:	Travis #9 - We sold to Anada	ell plugged and aband rko Production Compan	oned by Harvey E. Ya y.	tes Company and lease
To:	South Loco Hi	lls Unit #28		
			DEC.	3 1902
SIGNED	for Federal or State office	Aman TITLE PI	roduction Clerk	
APPROVED	BYBY	TITLE		DATE

*See Instructions on Reverse Side

5. LEASE

LC 058126

Average to

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT N South Loco Hill 8. FARM OR LEASE NAM	s Unit
1. oil gas	South Loco Hill	s Unit
well well otherChange well name	9. WELL NO.	The second secon
2. NAME OF OPERATOR	28	
Yates Drilling Co.	10. FIELD OR WILDCAT N	
3. ADDRESS OF OPERATOR	Loco Hills Q-	
207 So. 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H, Sec. 19-18S-29E	
AT SURFACE: 1980 FNL & 660 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Eddy	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW 3568' DF	DF, KDB, AND WD)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Change well name Change stimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent Change well name: FROM: Travis #9 - Well plugged and abandone	irectionally drilled, give sub it to this work.)*	give pertinent dates, surface locations and
sold to Anadarko Production Co. TO: South Loco Hills Unit #28		res and rease
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.
18. I hereby certify that the pregoing is true and correct	ting to the second	
SIGNEDIANTA DO METE TITLE Engineering Se	ecty DATE 8-12-82	
(This space for Federal or State off	ice use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	

HGY AND MINERALS DEPAREMENT. SIL CONSERVATION DIVISI Revised 10-1-78 RECEIVED DISTRIBUTION P. O. UOX 2088 IAHIA FE 7 SÂNTA FE, NEW MEXICO 87501 ... AUG 9 1982 L + HO OFFICE REQUEST FOR ALLOWABLE UIL O. C. D. AND 0 4 5 ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (-FE 5 4 1-05 ADMATION OFFICE Yates Drilling Company Addies 207 South 4th St., Artesia, NM 88210 Reason(s) le liling (Check proper box) Other (Please explain) Change Well Name: Change in Transporter of: FROM: Travis #9 Dry Cos Recompletion CII TO: South Loco Hills Unit #28 Change in Ownership Horning E. Water I change of ownership give name Anadarko Production Co., Box 2497, Midland, TX 79702 ind address of previous owner_ DESCRIPTION OF WELL AND LEASE Kind of Lease LC-058126 Il No. | Fool Name, Including Formation Leuse No. State, Federal or Fee Federal South Loco Hills Unit 28 Loco Hills Q-G-SA 1980 Feel From The North Line and 660 Feel From The East 19 T waship 185 Range 29E , NMPM, Eddy County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castaghed Gas or Dry Gas Unii Sec. TTWD. Roe. ls gas octually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Oil Well Same Res'v. Dill. Res'v Plue Bock Gos Well New Well Work over Deepen Designate Type of Completion - (X) Date Compl. Ready to Pred. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oll/Gas Pay Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Dote of Test Tuting Piessure Casing Piessus Choke Size Length of Test Cos - MCF haier - Bbla. Actual Pred. During Test OII-bNa. GAS WELL Gravity of Condensate Actual Prod. Toot-MCF/D Bais. Condensate AMCF Length of Test Teating Method (pitot, back pr.) Tubing Pressur (& bat-in) Cosing Fressure (Shat-in) Chote Size OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is two and complete to the heat of my knowledge and belief, SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with much ties, If this is a request for allowable for a newly drilled or despense. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULK 111. All sections of this form must be filled out completely for ellow-able on new and to completed walls. Engineering Secretary (Tale) I'll out only Sections I. II, III, and VI for changes of conceed them or number, or transporter, or other such thanks of condition 8-4-82 Separate Lorus C-104 must be filed for each pool in multiple (Dute)