REQUEST FOR (OIL) - (GAS) ALLOWABLEMAN 1 New Well Recompletion titled by the operator before an initial allowable will be seen to the operator before an initial allo This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gilfof Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 is sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operators			٠			•••	Roswell, (Place)	New Mexic	5●	Hay !	(Date)
County Date Spudded A 1-61 Date Drilling Completed A 23-61	E ARE	HERE	BY RE	QUESTI	NG AN ALLOV	WABLE FOR	A WELL I	KNOWN AS	:		WE
Please indicate location: D	/ ()	Company	or Ope	rator) 19	T 188	(Lease)	, Well N	CoAA	, in signated	-1 w;1d	Catl p
Please indicate location: Top Oil/Gas Pay	Unit	The same									
Top Oil/Gas Pay See Name of Prod. Form. PRODUCING INTERVAL - Perforations PAGE-12: 9328-28 Copen Hole Depth Casing Shoe Seel Tubing SA78 OIL WELL TEST - Natural Prod. Test: 147 bbls.oil, bbls water in hrs, min. Size load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and the same oil run to tanks					County. Date	Spudded	To	Date Dr tal Depth	rilling Comp 9837 L	pleted 🣆	9629
E F G H Open Hole Depth Casing Shoe 12: 1528-28 Open Hole Depth Casing Shoe 15: Tubing 15: Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls,oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Wethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Casing Tests. Tubing Date first new oil run to tanks oil Transporter Method Casporation of Testing Gas Transporter	Ple	ease ind	licate lo	cation:						_	Line
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M N O P load oil used):bbls.oil,bbls water inhrs,min. Size		K	J	I	Natural Prod.	Test: 147	bbls.oil,	bbls	water in _	hrs,	Cho min. Siz
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Cas insufficient to market											
					Gas Transporte	er		* **			
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I hereby certify that the information given above is true and complete to the best of my knowledge. Oproved			ONIÉRR	114 TION	COMMISSION	N.	Ry: \	An	-] [In	99
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OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Title Send Communications regarding well to:							Address Pe	O. Ber 5	20 1	errell.	How March

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