- -									
NO. OF COPIES REC	EIVED		••				-		
DISTRIBUTIO	ON	Í			0011055				
SANTA FE		1 1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and						
FILE		was server and	AND Effective 1-1-65						
U.S.G.S.		A1	ITHODI7	ATION TO TE		T OIL AND NAT	LIDAL CA	S	
LAND OFFICE			711101(12)	- 110K 10 1K	.A.1401 OIX	I OIL AND ITAI	_		***
TRANSPORTER	OIL						į	RECE	IVED
	GAS						š		
OPERATOR								JUN 1	1966
PRORATION OF	TICE	V						A014 T	1200
Operator						DEPCO, Inc. Suite 204		0. C	. Г.
						National Bank Bu	ilding	ARTEBIA,	
Address					FIRST	ia, New Mexico	88210		_
_	ship give navious owner	ame Internat	inghead Gas		ensate	ion, P. O. Bo	× 427.	Artesia, No	ew Mexico
DESCRIPTION O Lease Name	F WELL		ase No.	Well No. Pool N	Jame, Includ	ling Formation		Kind of Lease	
	Federa			2 · L	oco Hil	ls Grayburg	SA	State, Federal or	Fee Feder
Unit Letter	<u> </u>	660 Fe	et From The	North L	ine and	1980 F	eet From Th	e West	
Line of Section	20	Township	18	Range	29	, NMPM,	Eddy		Co
DESIGNATION O Name of Authorized Permia Name of Authorized	Transporter Corpoi	of Oil 🗶	or Conden		Address	s (Give address to wh lidland, Texa s (Give address to wh	· ·	., , .	
If well produces oil give location of tank		Unit	Sec.	Twp. Rge.	i	actually connected?	When		

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Oil-Bbls.

CASING & TUBING SIZE

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Casina Pressure

Bbls. Condensate/MMCF

Water - Bbls.

Workover

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

Gas Well

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

V. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Original signed by

J. M. Strader

MAY 2 7 1900

District Engineer

rm C-104 fective 1-1-65

persedes Old C-104 and C-110

Federal

County

Plug Back | Same Res'v. Diff. Res'v.

SACKS CEMENT

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

Choke Size

Gravity of Condensate

Depth Casing Shoe

OIL CONSERVATION COMMISSION	
JUN 1, 0 1966	
APPROVED, 19	
m Larustrong	
om and bas inapector	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.