

4/57

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Yates Drilling Company

3. ADDRESS OF OPERATOR  
207 South 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED BY  
JAN 2 1986  
O. C. D.  
ARTESIA OFFICE

5. LEASE  
LC-067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Denton Hover

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Loco Hills-Q-Grb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit 0, Sec. 20-18S-29E

12. COUNTY OR PARISH | 13. STATE  
Eddy | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3458' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-10-85 Set 307', 8 5/8", 24# casing and cemented w/ 175 sxs. Class "C" cement w/ 2% CaCl. Trace of cement to pit. NOTE: Setting depth approved verbally by Bob Pitschke of BLM. Filled annulus with 3/4 yard Redimix cement. WOC.
- 12-11-13-85 Drilled out from under surface and cleaned hole out to 2820' & logged.
- 12-14-85 Ran 70 jts. 5 1/2", 14# J-55 casing in 7 7/8" hole and set at 2818' Cemented w/ 450 sxs. Class "C" w/ 7% salt, 1/4#/sx of celloflakes. Tested casing to 2000# WOC.
- 12-16-85 Found top of cement on CBL at 550'. WIH and perforated 18, .5" holes 2485-94 and 6, .5" holes 2473-76. Install Larkin "K" head. Acidized w/ 1500 gals. 15% HCL down 78 jts. of 2 7/8" tbg.
- 12-17-85 Frac with 40000 gals. WF-30 and 60000# 20-40 sand, 25000# 12-20 sand.
- 12-18-85 Flow back Frac water to pit. (See attachment)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Karen J. Leishman TITLE Production Clerk DATE 12-26-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*Acc'd*

DEC 8 1 1985

\*See Instructions on Reverse Side

#1 Denton Hover

12-19-85 Ran 2½" X 2" X 12' Pump w/ 8' gas anchor and 96 3/4" rods.  
Installed Cabot 57 pumpjack w/ 7.5 hp electric motor. Placed  
on pump.