

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
NEW OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 42 R355.5

45F

LEASE DESIGNATION AND SERIAL NO.

LC-067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Denton Hover

9. WELL NO.

1

10. FIELD AND POOL, OR WILLCAT

Loco Hills-Q-Grb-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit 0, Sec.20-18S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

19. ELEV. CASINGHEAD

3458' DF

ROTARY TOOLS

CABLE TOOLS

Reverse Unit

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other Re-entry

2. NAME OF OPERATOR
Yates Drilling Company

3. ADDRESS OF OPERATOR
207 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FEL
At top prod. interval reported below
At total depth

RECEIVED BY
APR 1 1986
O. C. D.
ARTESIA OFFICE

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE STOPPED Re-entry
12-10-85

16. DATE T.D. REACHED
12-13-85

17. DATE COMPL. (Ready to produce)
1-2-86

18. DEPTH OF WELL (Elevations (ADF, RKB, RT, GR, ETC.))*
3458' DF

20. TOTAL DEPTH, MD & TVD 2820'

21. PLUG, BACK T.D., MD & TVD 2815'

22. IF MULTIPLE COMPL. HOW MANY* _____

23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*
2473'-2496', Grayburg

26. TYPE OF LOGS AND OTHER LOGS RUN
Laterolog, Side Wall Neutron Log

28. CASING RECORD (Report all strings set in well)

SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	307'	12 1/4"	175 sxs.	
5 1/2"	14#	2818'	7 7/8"	450 sxs.	

29. LINER RECORD				30. TUBING RECORD		
TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	2418'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2473'-2496', 18, .5" holes 2473'-2496', 6, .5" holes	DEPTH INTERVAL (MD) 2473'-2496' AMOUNT AND KIND OF MATERIAL USED acidized w/1500 gals. 15% HCL Frac'd w/ 40000 gals. WF-30 & 60000# 20-40 & 25000# 12-20 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or Shut-in)		
1-2-86	Pumping				Shut-in		
DATE OF TEST	HOURS TESTED	CHORE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
1-2-86	24 hrs.			1	TSTM	80	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	ACCEPTED FOR RECORD		BBL.	OIL GRAVITY-API (CORR.)
-	-		1	TSTM		80	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____
TEST WITNESSED BY Bill Davis

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is correct to the best of my knowledge and belief and that I have reviewed all available records.
SIGNED: Ken J. Lechner TITLE: Production Clerk DATE: 3-26-86

*(See Instructions and Spaces for Additional Data on Reverse Side)



