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PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED BY
MAR 28 1986
O. C. D.
ARTESIA, OFFICE

Operator Yates Drilling Company
Address 207 South 4th Street, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐ Re-entry ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Denton Hover	Well No. 1	Pool Name, Including Formation Loco Hills-Q-Grb-SA	Kind of Lease State, Federal or Free Federal	Lease No. LC-067132
Location Unit Letter O ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 20 Township 18S Range 29E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 20	Twp. 18S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Diff. Loc. ☐
Date Spudded Re-entry 12-10-85	Date Compl. Ready to Prod. 1-2-86		Total Depth 2820'		P.B.T.D. 2815'		
Elvations (DF, RKB, RT, GR, etc.) 3458' DF	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2473'		Tubing Depth 2418'		
Elvations 2485'-94' and 2473'-76"					Depth Casing Shoe 2818'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	307'	175 sxs.
7 7/8"	5 1/2"	2818'	450 sxs.
	278	2418	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-2-86	Date of Test 1-2-86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Gravel Line (X)
Actual Prod. During Test 81	Oil - Bbls. 1	Water - Bbls. 80	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Yates J. Leishman
(Signature)
Production Clerk
(Title)
3-26-86
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 31 1986**, 19
BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results of the well in accordance with RULE 1104.
All portions of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.