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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-067132

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Yates Drilling Company

3. Address and Telephone No.
105 South 4th Street, Artesia, NM 88210 (505) 748-4500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL Section 20-18S-29E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Denton Hover #1

9. API Well No.
30-015-03447

10. Field and Pool, or Exploratory Area
Loco Hills, QN, GRB, SA

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-5-96 TIH with 2 3/8" tubing, tagged CIBP at 2450'. Spotted 25 sxs. Class "C" cement plug from 2450'- 2350'. Spotted 25 sxs. Class "C" cement from 2081'- 1939'. Perforated at 500', set packer at 319'. Spotted 25 sxs. Class "C" cement thru packer down 5 1/2" and out at perfs.

3-6-96 Tagged TOC at 485'. Perforated at 484', set packer at 319'. Spotted 20 sxs. Class "C" cement with 2% CaCl thru packer, down casing and out perfs. WOC 4 hrs. Tested plug to 700#, held okay. Tagged TOC at 422', perforated at 357'. Spotted 133 sxs. Class "C" cement down casing and out perfs., circulated to surface.

3-7-96 TOC 7'. Pressure tested 5 1/2" casing to 500#, held okay. Set regular P&A marker. Removed equipment and cleaned location.

RECEIVED
APR 26 1996
OIL CON. DIV.
DIST: 2
Post FD-2
5-3-96
PFA

14. I hereby certify that the foregoing is true and correct

Signed Karen J. Lushman Title Engineering Technician Date 3-26-96

(This space for Federal use only)

Approved by (ORIG. SEC.) MFG. LARA Title PETROLEUM ENGINEER Date 4/18/96

Conditions of approval, if any: