BTATE OF NEW MEXICO				Form C-104 Revised 10-1-70	
IGY AND MINERALS DEPARTMENT				RECEIVED	
DANTA FE 7	SANTA FE, NEW				
· IL 8 7 7			AL	JG 9 1982	
LAND OFFICE	REQUEST FOR			O. C. D.	
DERATOR DEFICE	AUTHORIZATION TO TRANSPO			ESIA, OFFICE	
Cretatol	2				
Yates Drilling	Company V				
207 South 4th S	t., Artesia, NM 88210	Other (Please exp	lain) Ch	ange Well Nam	······
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	FROM: Mas	sie #1		
Recompletion	Di Dry Gas	( ) (	Loco Hi	lls Unit #6	
Change in Ownership X	Dasingheod Gas Condens				
f change of ownership give name ind address of previous owner	Denton Oil Co., Box 125	2, Artesia, NM 88	210		
DESCRIPTION OF WELL AND	I.F.A.SF. Well No. Pool Name, Including Fo.		d of Lease	NM 062404	Lease No.
Lease Nome South Loco Hills Unit	6 Loco Hills Q-G	510	te, Federal o	Federal	
Location	North to	and 2310 F	eet From The	East	
Unit Letter <u>B; 3</u> ;	30 Feet From The <u>North</u> Line	and2 <u>910</u>			Country
Line of Section 20 T.	mahip 2005 Range 2	<u>.9е</u> , мирм,	<u>Eddy</u>		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S And:ess (Give address to w	hich approved	t copy of this form is	to be sent)
None of Authorized Trensporter of Cli	Condensate	n 150 Artogia	NM 882	10	_
Navajo Crude Oil Purch Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to w	hich approved	d copy of this form is	to be sent)
	Unit Sec. Twp Rge.	is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	B 20 29e 29e				
I this production is commingled with	ith that from any other lease or pool,	give commingling order nu	mber:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen i	Plug Back Same Ro	estv. <sup>1</sup> Diff. Restv. 1
Designate Type of Completi Date Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.	<u> l ,</u>
		The Oll/Car Pay		Tubing Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS C	0-3
				- Post -	L H MENT
				, how	we p
	COD STEOWARTE (Text must be a	fier recovery of iotal volume	of load oil a	nd must be equal to o	r exceed top allou-
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, p			
Date First New Oil Run To Tanks	Date of Test	Froducting Method for			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	OII-Bble.	: ar-Bbla.		Gas-MCF	
				<u> </u>	
JAS WELL				Gravity of Condense	714
Actual Prod. Test-MCF/D	Length of Test	Bble. C sgte/MMCF		Gravity of Condense	
Tealing Nethod (pitol, back pr.)	Tubing Presewe (Shut-in)	Casing Free. 'Sbat-1	n )	Choke Size	
CERTIFICATE OF COMPLIA	NCE		NSERVAT	ION DIVISION	
		ll Annourn	ISOR, DIS		_, 19
	i regulations of the Oll Conservation th and that the information given	Jel.	A. (.C.	ment	
bave is true and complete to t	he best of my knowledge and belief.	BY_JERE	AUG I I	1304	
	2		torf to c	compliance with mt	JLE 1104.
	Dodlett	If this is a reque	at callow	white for a newly di	tilled of deepenes
- franda	If this is a request - ompenied by a tabulation of the deviation well, this form must be - ompenied by a tabulation of the deviation term, taken on the well - accordance with AULE 111. this acctions of this : - must be filled out completely for allow-				
	ering Secretary	All soctions of t	hlar ∘n mu smalt twe	11 <b>.</b>	
۲ ٤	"ill out only Se	ortions 7, 11 ortransport	. III, and VI for e ar, or other such ch		
. •	Dute)	Secontate Forma	C-104 mus	t he filed for each	n pool in multipl
		ff olered wells.			