NEW MEXICO OIL CONSERVATION COMMASSION E C E I V E D (FORM C-104) Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCT 2 5 1960 New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed of er Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Use Later Play County Date Spudded 7-27-1859 Date Drilling Completed 1-18-196 Flease indicate location: D C B A PRODUCING INTERVAL - Perforations 8.685 - 8.697 Open Hole Casing Shoe 8.806 Tubing 8.629 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: bbls.oil, Ro bbls water in 24 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 500 gallons acid.	County. Date Spudded. 7-27-1959 Date Drilling Completed Please indicate location: D C B A PRODUCING INTERVAL - Perforations 8.685 - 8.697 Open Hole Casing Shoe 8.866 Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, Test After Acid or Fracture Treatment (after recovery of volume of oil equal load oil used): 116 bbls.oil, bbls water in 24 hrs, CAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in 24 hrs, CAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in 24 hrs, CAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Stre Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Casing Tubing Date first new Press: Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, we sand): 500 21 run to tanks 10-19-1960 Oil Transporter Continental Pipeline Company or Operator) Thereby certify that the information given above is true and complete to the best of my knowledge. Deproved. Oil Tests: 19 10 10 10 10 10 10 10 10 10 10 10 10 10		_					(Lease)	eral Sivley	PREOF)	V AT OTHE	Compa	
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