NE MEXICO OIL CONSERVATION CON Santa Fe, New Mexico SSION E C E I V E (Dim C-104) Revised 7/1/57

"EQUEST FOR (OIL) - (GAS) ALLOWABLEN 2 21964 Recompletion

itted by the operator before an initial allowable will be assigned to any-completed Oil or Gas well. m shall be s Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowales will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivuse the stock tanks. Gas must be reported on 15.025 part at 60° Fahrenheit.

				Artesia, New Mexico January 13, 196 (Place) (Date)
WE AR	E HERI	EBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Inte	rnation (Company	nal.Oi y or Ope	1. &. Ga. rator)	s Corporation Wright Federal (Lease) , well No
ן נוסר	i Lotter	, Sec	20	, T18.S, R
	-		cation :	
D	C	В		Top Oil/Gas Pay 2479 Name of Prod. Form. For of Hulls ad
				PRODUCING INTERVAL -
E	F	G	H	Perforations 2479'-2482', 2491'-2494'
	^r x			Depth Depth Depth Depth Casing Shoe 2537 Tubing 2465
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inksmin. Size
				Test After Acid or Fracture Treatment (after recovery of volume of privequal to volume of
M	N	0	Р	load oil used):bbls,oil,bbls water in 24/hrs,min; sere furry
				GAS WELL TEST -
c. 2() , T. J	18 S.,	R. 29	GAS WELL TEST - E Natural Prod. Test:MCF/Day; Hours flower, Choke Stre rd Method of Testing (pitot, back pressure, etc.):
Luting	Casing a	nd Cemen	ting Recor	rd Method of Testing (pitot, back pressure, etc.):
Size		ret	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
85/	8" 95	591	350	Choke SizeMethod of Testing:
4 1/	9.4	37		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
41/	2	31 .	125	sand): 250 gal. Acid, 40,000 lbs. sand, in 1230 bbls. crude oil.
2 3	1811 24	651		Casing Tubing Date first new Press Press oil run to tanks 1-2-64
				Oil Transporter Continental Pipe Line Company
ļ				Gas TransporterPhillips Petroleum Company
Remarks	:Ori	iginall	y.drill	ed by John Trigg as the Federal Sively Wright No. 1-20, spud
729	5.9,co	mplet	ed 10-1	10-60, P&A at TD 12, 160', PBD 8806', 4 1/2" casing set at
8, 806	with	200.87	c.	
I he	ereby cer	tify that	the infor	rmation given above is true and complete to the best of my knowledge. $\sim 10^{-12}$
pprove	d	dhi ć		19. International Oil & Gas Corporation
	OIL CO	NSERV	ATION	COMMISSION By A MILLION

hessel R.

and fly g Title

International Oil & Gas Corporation
1 Company of Operator
By Millon
(Signature)

Title District Engineer Send Communications regarding well to:

Name International Oil & Gas Corporation

Address......P.,...O... Box 427, Artesia, New Mexico

OIL CONSTRVATION COMMISSION ARTERIA DISTRICT OFFICE No. Copin: Rendered L. BENISONE CONTAINS CONTAINS SANTA DE STATE FORM COPINE STATE FORM COPINE

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