

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)

Revised 7/1/57

RECEIVED

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLENew Well
Recompletion

MAR 7 1962

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico March 5, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Co. of Del. Wright Federal, Well No. 3, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L Sec. 20, T. 18-S, R. 29-E, NMPM, Loco Hills Pool

Unit Letter

Eddy

Please indicate location:

| | | | |
|--------|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L X | K | J | I |
| M | N | O | P |

1980' FSL & 660' FWL

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 7" | 498 | 100 |
| 4 1/2" | 2411 | 100 |
| 2 3/8" | 2337 | |
| | | |

County Date Spudded 2-14-62 Date Drilling Completed 2-18-62

Elevation 3535' GL Total Depth 2412' PBD 2411'

Top Oil/Gas Pay 2351' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2351-54'; 2385-88'; 2397-2400'.

Open Hole None Depth Casing Shoe 2411' Depth Tubing 2337'

OIL WELL TEST -

Natural Prod. Test: No test bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 2 hrs, 0 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Treated perforations with 60,000 lb. sand using 1110 barrels

Casing Tubing Date first new lease crude.

Press. 700 Press. 660 oil run to tanks March 2, 1962

Oil Transporter Permian Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 5, MAR 8 1962, 1962

Western Development Company of Delaware
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: B. J. Larenport
(Signature)Title Production Superintendent
Send Communications regarding well to:

Name Western Development Company of Del.

Address P.O. Box 427, Artesia, New Mexico

