NEW MEXICO OIL CONSERVATION COMMISSIONE C E I V E Drorm C-104) Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE 2 3 1962 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to key completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-107 Was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	÷	Artesia, New Mexico March 22, 1962 (Place)
		NG AN ALLOWABLE FOR A WELL KNOWN AS:
	lopmentCor or Operator)	mpany of Delaware Fed., Well No4., inNE, inNE
K Unit Letter	, Sec <u>20</u>	, T. 18-S., R. 29-E., NMPM., Loco Hilla Pool
		County. Date Spudded 3-3-62 Date Drilling Completed 3-7-62
	cate location:	Elevation 3545 GI. Total Depth 2500 PBTD 2499
D C	ВА	Top Oil/Gas Pay 2440 Name of Prod. Form. Grayburg & Loco Hills PRODUCING INTERVAL -
		Perforations 2440-46: 2465-69: 2479-83! Depth Depth Depth
EF	G H	Depth Depth Open Hole Name Casing Shoe 2499! Tubing 2412!
L K	JI	OIL WELL TEST - Choke Natural Prod. Test No test bbls.oil, bbls water in hrs, min. Size
*		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N	0 P	Choke load oil used): 48 bbls.oil, 0 bbls water in 2 hrs, 0 min. Size1/2"
		GAS WELL TEST -
1980! FS &	WL,Sec.20	Natural Prod. Test:MCF/Day; Hours flowed Choke Size
Tubing ,Casing and		Method of Testing (pitot, back pressure, etc.):
Size Fe	et Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7" 48	5 125	Choke Size Method of Testing:
4 1/2" 249	9 100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
2 3/8" 2412		sand): Treated with 1500 gallons acid and 61 0000 lb. sand using Casing Tubing Date first new 1140 bbls. lease crude Press. 480 Press. 260 oil run to tanks March 21, 1962.
		Oil Transporter Permian Corporation
		Gas Transporter
Remarks:	************	

		ormation given above is true and complete to the best of my knowledge. Western Development Company of Delaware (Company or Operator)
OIL CO	NSERVATION	COMMISSION By: By are (Signature)
By: <i>DL</i> (ariestre	Title Production Superintendent Send Communications regarding well to:
Γitle 011.4ΠΔ .	gas.iespegt ga	Wastern Development Co. of Delawar

Artesia, New Mexico

OIL CONSERVATION COMMISSION ARTESIA DECIDE OFFICE
R. Contractive

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