NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	1 1	T FOR ALLOWABLE	Supersedes Old C-104 and C
U.S.G.S.	4/17/105/17/19/19	AND	Effective 1-1-85
LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA ANSPORT OIL AND NATURA	LGAS E巴FIVER
TRANSPORTER GAS			- LIVED
OPERATOR			JUN 1 1966
I. PRORAMON OFFICE			
Operator		DEPCO, Inc.	O. C. C.
Address		Suite 204	ARTESIA, OFFICE
P. O. Box	427, Artesia, New Mexico	First National Bank Build	<del>-</del>
Reason(s) for filing (Check proper	box)	Artesia, New Mexico 88 Other (Please explain)	2210
New Well Recompletion	Change in Transporter of:		
Change in Ownership	Oil Dry G Casinghead Gas Conde	onsate	
If change of ownership give name and address of previous owner.	e <u>International Gil &amp; Gas</u>	Corporation, P. O. Box	427 Artesia New Maxico
			The state of the s
II. DESCRIPTION OF WELL AI		ame, Including Formation	Kind of Lease
			State Televille D.
Wright Federal	Tract 2 4 1.00	to Hills Grayburg SA	state, rederat or ree Federa
Unit Letter K ;	1980 Feet From The South Li	ne and 1980 Feet Fro	m The West
Line of Section 20	Township 18 Range	29 , ммрм,	Eddy County
I. DESIGNATION OF TRANSPI	ORTER OF OIL AND MATURAL G	4 C	
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Continental Pi	pe Line Company Casinghead Gas X or Dry Gas	Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	<del></del> -	•	proved copy of this form is to be sent)
	leum Corporation Unit   Sec. Twp.   Rge.	Odessa, Texas is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		9 Yes	6=15=62
If this production is commingled	with that from any other lease or pool,		0=15=02
V. COMPLETION DATA	Cii Weli Gas Weli	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty
Designate Type of Comple	etion = (X)	They were morkered people.	Pring Edex Same Nes V. Dill, Ness V
Date Spudaed	Date Compl. Resay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depin edaling blood
	TUDING, CASING, AN	D CEMERTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
···			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	iter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this de	epth or se for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	rubing r. abbuto	Custing Figure	Choke 2126
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1001-1001	20.19th 01 105t	Data: Condensate, wilder	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Ocaling Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
		JUN 1	L 0, 1966
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY ML Christing	
		TITLE	774.
•		11 1 1 to the to	

(Signature) Engineer (Title)

MAY 2 7 1998 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Sensete Forms C-104 must be filed for each pool in omittein