	UNITED STATES	Artesia, NN 8	8210	u No. 42–R1424
DEDVD.	TMENT OF THE INTE	RIOR	5. LEASE NM 0925	
	EOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TR	IBE NAME
	CES AND REPORT opposals to drill or to deepen o for such proposals.)		7. UNIT AGREEMENT NAME South Loco Hills Unit 8. FARM OR LEASE NAME	RECEIVED
1. oil gas well well	🗆 other Injecti	on Well	South Loco Hills Unit 9. WELL NO.	JAN 17 1983
2. NAME OF OPERATO		· <u>· · · · · · · · · · · · · · · · · · </u>	15	O. C. D.
Yates Drilli 3. ADDRESS OF OPER	ng Co.		10. FIELD OR WILDCAT NAME LOCO HILLS-Q-G-SA	ARTESIA, OFFICE
	St., Artesia, NM	88210	11. SEC., T., R., M., OR BLK. AN	D SURVEY OR
	L (REPORT LOCATION CL		AREA	
below.) AT SURFACE- 198	0 FSL & 1980 FWL		Unit K, Sec. 20-T185 12. COUNTY OR PARISH 13. S	
AT TOP PROD. INT			Eddy NM	TATE
AT TOTAL DEPTH:			14. API NO.	
16. CHECK APPROPRIA REPORT, OR OTHE	TE BOX TO INDICATE I R DATA	NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, K	DB. AND WD)
REQUEST FOR APPROV		ENT REPORT OF:	3555' КВ	, _ ,
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASIN MULTIPLE COMPLETE CHANGE ZONES			(NOTE: Report estits of multiple co change enform 9-330.) 8 1982	mpletion or zone
	to injection well	MINERAL	DL & GAS S MGMT. SERVICE	ertinent dates
 (other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982 Measured 1982 - Ran casing 3 with 1500 gallo	MINERAL RATIONS (Clea ROSNE bosed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R	S MGMT. SERVICE LaNEW: MEY: Details, and give p lirectionally drilled, give subsurface at to this work.)*	e locations and) tubing &
 (other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982 Measured 1982 - Ran casing 3 with 1500 gallo	MINERAL RATIONS (Clea ROSNE bosed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R	S MGMT. SERVICE LaNGW: MEXIC petails, and give p irrectionally drilled, give subsurface at to this work.)* it 20' fill. ized perfs at 2465-2469 an 2368' plastic lined	e locations and) tubing &
<pre>(other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 plastic line</pre>	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982. – Measured 1982 – Ran casing 3 with 1500 gallo d packer. Loaded	MINERAL RATIONS (Clea ROSNE bosed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R backside w/tre	S MGMT. SERVICE LaNGW: MEXIC petails, and give p irrectionally drilled, give subsurface at to this work.)* it 20' fill. ized perfs at 2465-2469 an 2368' plastic lined	tubing & at 2440'.)
<pre>(other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 plastic line Subsurface Safety Valve</pre>	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982. – Measured 1982 – Ran casing 3 with 1500 gallo d packer. Loaded	MINERAL RATIONS (Clea ROSWE) posed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R backside w/tre	S MGMT. SERVICE LaNGWITTERITY etails, and give p irectionally drilled, give subsurface at to this work.)* at 20' fill. ized perfs at 2465-2469 an 2368' plastic lined ated water. (Top perfs	tubing & at 2440'.)
<pre>(other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 plastic line Subsurface Safety Valve 18. I hereby certify that</pre>	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982. – Measured 1982 – Ran casing 3 with 1500 gallo d packer. Loaded : Manu. and Type	MINERAL RATIONS (Clea ROSWE) posed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R backside w/tre	S MGMT. SERVICE LaNGWITTERITY etails, and give p irectionally drilled, give subsurface at to this work.)* at 20' fill. ized perfs at 2465-2469 an 2368' plastic lined ated water. (Top perfs	e locations and tubing & at 2440'.)
(other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 plastic line Subsurface Safety Valve 18. Thereby certify that SIGNED Landa	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982. – Measured 1982 – Ran casing 3 with 1500 gallo d packer. Loaded packer. Loaded the foregoing is true and c caller Tim EPTED FOR RECORDS sp. ETER W. CHESTER	MINERAL RATIONS (Clea ROSNE bosed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R backside w/tre backside w/tre	S MGMT. SERVICE La NEW INERTOPIC etails, and give p irectionally drilled, give subsurface it to this work.)* At 20' fill. ized perfs at 2465-2469 an 2368' plastic lined ated water. (Top perfs Set @	e locations and tubing & at 2440'.)
(other) Convert 17. DESCRIBE PROPOS including estimated measured and true October 25, October 26, and 2479-248 plastic line Subsurface Safety Valve 18. Thereby certify that SIGNED Landa ACC (Orig. Sgd.) P CONDITIONS OF APPROVA	ED OR COMPLETED OPE date of starting any prop vertical depths for all mar 1982. – Measured 1982. – Ran casing 3 with 1500 gallo d packer. Loaded packer. Loaded the foregoing is true and c <u>C.C.C.C.C.C.</u> TIT EPTED FOR RECORD SP ETER W. CHESTER TI YANATYA 1983 S MANAGEMENT SERVICE WELL, NEW MEXICO	MINERAL RATIONS (Clea ROSNES) osed work. If well is d kers and zones pertiner in, cleaned ou scraper. Acid ns 15% acid. R backside w/tre backside w/tre	S MGMT. SERVICE La MEW IMPRITMENT details, and give p firectionally difled, give subsurface at to this work.)* At 20' fill. ized perfs at 2465-2469 tan 2368' plastic lined ated water. (Top perfs Set @	e locations and tubing & at 2440'.)