

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas February 8, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Burleson & Huff (Company or Operator), Well No. 1, in SE 1/4 NE 1/4, H Sec. 21, T. 18-S., R. 29-E., NMPM., Undesignated Pool  
Eddy County. Date Spudded 9-28-61. Date Drilling Completed 10-21-61

Please indicate location:

Elevation 3,476 Total Depth 2,095 PBD 1,690

Top Oil/Gas Pay 1,634 Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 1,634-1,639

Open Hole --- Depth Casing Shoe 2,095 Depth Tubing 1,592

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 0 bbls water in 24 hrs, --- min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 gals. acid, frac 10,000 gal. & 17,000# Sand oil

Casing Press. --- Tubing Press. --- Date first new oil run to tanks February 6, 1962

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: The Queen, 2,040-58 feet was perf. and fracture treated with 20,000 gal. & 30,000 lbs. sand oil. This zone was dry. Hole was loaded with mud and a bridge plug set at 1,690 feet.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 8, 1962, 19

Burleson & Huff  
(Company or Operator)

By: Hugh Meyer (Signature)  
Agent

Title: Send Communications regarding well to:

Name: Burleson & Huff

Address: Box 935, Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: District Office Inspector

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

**FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE**

Company or Operator <b>Burleson &amp; Huff</b>				Lease <b>Federal</b>		Well No. <b>1</b>	
Unit Letter <b>H</b>	Section <b>21</b>	Township <b>18-S</b>	Range <b>29-E</b>	County <b>Eddy, New Mexico</b>			
Pool <b>Undesignated</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>H</b>	Section <b>21</b>	Township <b>18-S</b>	Range <b>29-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>The Permian Corporation</b>				Address (give address to which approved copy of this form is to be sent)  <b>Box 3119, Midland, Texas</b>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

**New Well. Gas being vented.**

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☒  
 Change in Transporter (check one)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
 Other (explain below)

**RECEIVED**

**FEB 12 1962**

**O. C. C.**  
**ARTESIA OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of February, 19 62.

**OIL CONSERVATION COMMISSION**

Approved by

Title

Date

By

**Hugh Meyer**

Title

**Agent**

Company

**Burleson & Huff**

Address

**Box 935, Midland, Texas**

**FEB 12 1962**

**OIL AND GAS INSPECTOR**