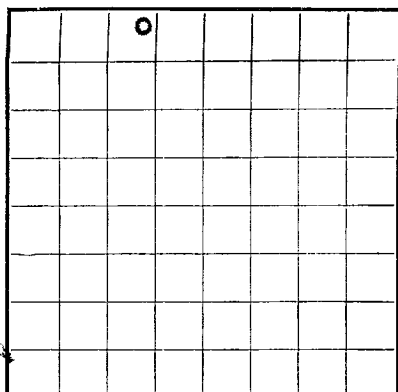


U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **067690**
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **DENTON OIL COMPANY** Address **Box 1252, Artesia, New Mexico**
Lessor or Tract **Lois Anderson** Field **Undesignated** State **New Mexico**
Malco #1 Sec. **21** T. **18S** R. **29E** Meridian **NMPM** County **Eddy**
Location **330** ft. **XX** of **N.** Line and **1650** ft. **XX** of **W.** Line of **Section 21** Elevation **3525**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

E. C. Denton

J.D.

Date **October 10, 1955**Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 12**, 19**55** Finished drilling **September 22**, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1625** to **1635** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **250** to **280** No. 3, from _____ to _____
No. 2, from **1090** to **1095** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8 28				365'	Tex. Pat.	250'			
HISTORY OF OIL OR GAS FIELD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	365'	50	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **2802** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dallas Callahan _____, Driller **William T. Martin** _____, Driller**Earl Dean** _____, Driller _____, Driller

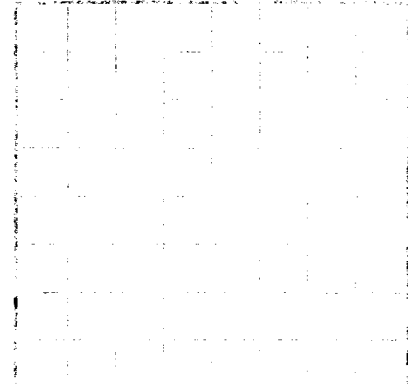
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	120		Sand
120	200		Red Sand and Gravel
200	220		Anhydrite
220	345		Red Sand and Anhydrite
345	352		Anhydrite
352	820		Salt
820	870		Salt and Anhydrite
870	900		Anhydrite & Red Bed
900	930		Anhydrite
930	935		Salt
935	1023		Anhydrite
1023	1050		Brown Anhydrite
1050	1080		Red Bed and Anhydrite
1080	1090		Anhydrite
1090	1095		Sand
1095	1135		Anhydrite
1135	1150		Red Rock
1150	1160		Anhydrite
1160	1200		Red Rock and Anhydrite
1200	1425		Anhydrite
1425	1432		Pink Lime
1432	1441		Grey Lime
1441	1625		Anhydrite
1625	1635		Brown Lime (Slight Show 011 1625-35)
1635	1675		Anhydrite
1675	1690		Lime

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LOG OF OIL OR GAS WELL



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL			
16-43094-2 U. S. GOVERNMENT PRINTING OFFICE			
FROM--	TO--	TOTAL FEET	FORMATION
1690	1700	10	Anhydrite
1700	1725	25	Lime & Anhydrite
1725	1790	65	Anhydrite
1790	1802	12	Anhydrite (S.L.M. 1802 = 1812)
1802	1825	23	Shale, Red Rock, Anhydrite
1825	1865	40	Anhydrite, Red Rock
1865	1895	30	Anhydrite
1895	1905	10	Red Rock and Anhydrite
1905	1935	30	Anhydrite
1935	1985	50	Anhydrite and Red Rock
1985	1995	10	Gray Lime
1995	2025	30	Anhydrite
2025	2050	25	Red Sand
2050	2058	8	Anhydrite (S.L.M. 2058 = 2063)
2058	2075	17	Anhydrite and Lime
2075	2365	290	Anhydrite
2365	2527	162	Lime
2527	2536	9	Lime and Sand (Slight show 011 2536')
2536	2589	53	Lime
2589	2598	9	Lime and Sand
2598	2619	21	Lime
2619	2700	81	Lime
2700	2750	50	Sandy Lime
2750	2775	25	Lime and Red Rock
2775	2796	21	Water Sand (S.L.M. 2796 = 2802)
2796	2802	6	Total Depth - Plugged and Abandoned
9/22/55			