



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Nix & Jerry Curtis (Company or Operator) Ohio-Like (Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 24, T. 18S, R. 29E, NMPM. Lone Hills Pool, Eddy County.

Well is 1980 feet from N line and 1980 feet from W line of Section 24. If State Land the Oil and Gas Lease No. is Fee Land

Drilling Commenced November 11, 1959 Drilling was Completed January 8, 1960

Name of Drilling Contractor A. J. Smith

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3447 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2168 to 2183 vary slight shot, from

No. 2, from No. 5, from

No. 3, from No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 210 to 225 feet. 1/2 B. aller per. h. r.

No. 2, from 3245 to 3265 feet. 40 gal. per. hr.

No. 3, from 3403 to 3436 feet. 4 Bll. per. hr.

No. 4, from feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 lb.	used	352	re gular			Surface string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	352	50	Denton Cement Co.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole

Result of Production Stimulation Dry hole

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from ~~0~~ feet to **3436** feet, and from _____ feet to _____ feet.

Put to Producing Dry hole, 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 335	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 985	T. Montoya.....	T. Farmington.....
T. Yates..... 1152	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 1575	T. McKee.....	T. Menefee.....
T. Queen..... 2160	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 2228	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2990	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

TO

FILED

ILLUSTRATION

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....January 19, 1960

.....
(Date)

Company or Operator **Ralph Mix & Jerry Curtis**

Address. P.O. Box 605, Artesia, New Mexico

Name.

Position or Title... ~~CONFIDENTIAL~~