					·	REC	LIVED
	NEW MEXI	CO OIL C	ONSERVA	TION C	OMMISSI	DN JAN	2 0 10 FORM C-103
	MISCEL		JS REPOR	RTS ON			• • • • • • • • • •
	(Submit to approp					ARTESI	C. C. A, OFFICE
Name of Company Ralph Nix & Jerry	Curtis		Addre		a 605, A	rtesia, New	n mexice
Lease Oblo-Lee		Well No.	Unit Letter	Section	Township	S	Range 298
Date Work Performed	Pool	lls Under	sinated	1	County	Eddy	
			OF: (Check	appropria			
Beginning Drilling Opera			nd Cement Job		Other (E	xplain):	
Plugging Remedial Work							
Detailed account of work done	e, nature and quantity	of materials	used, and res	ults obtai	ned.		
Witnessed by	ei th	Position	Owner		Company	. Smith Dri	lling Co.
Witnessed by	rith Fill in be	LOW FOR F	REMEDIAL	WORK RE	A. J		lling Co.
A. J. Su		LOW FOR F	REMEDIAL V	WORK RE	A. J	NLY	11ing Co. Completion Date
A. J. Su D F Elev. T	FILL IN BE	LOW FOR F	REMEDIAL V Inal Well D	WORK RE	Producing	NLY Interval	Completion Date
A. J. Su D F Elev. Tubing Diameter	FILL IN BE	LOW FOR F	REMEDIAL V Inal Well D	NORK RE	Producing	NLY	Completion Date
A. J. Su D F Elev. T	FILL IN BE	LOW FOR F	REMEDIAL V INAL WELL D Oil Stri	NORK RE	A. J PORTS Of Producing ter	NLY Interval	Completion Date
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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIEUTOCH OPERATOR SANTA FE FRIMATION DEFICE U. S. G. S TRANSPORTER FILT RUREAU OF MILLING

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