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	FLE US.G.S.		1	
	IAND OFFICE			
	(RANSPORTER	OIL		
		GAS		
	OPERATOR		L	
I.	PRORATION OFFICE			

(Date)

SATA FE	l l	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FLE	•	AND	Effective 1-1-65
LS.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND RAEUKAL	ECYSN E D
(RANSPORTER OIL			
GAS		MAY I	9 1975
OPERATOR	<u> </u>		
Operator	221 2012 1111	Lates!	C. C.
DENION	OIL COMPANY	ARIESI	, urrium
P.U. Bo	x 1252, Artesia, N. Mex. 8	3 821 0	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	on Engl		ction after workover
Change in Ownership	Casinghead Gas Conde	ensate / co // constant	week the first
If change of ownership give nam			
and address of previous owner			
I. DESCRIPTION OF WELL AN	ID LEASE	-7222 2/25/83 ame, Including Formation	Kind of Lease
Lease Name Hover-Fedare	well No. Fool No. Turk	key Track Q-G - 7R-5A	State, Federal or Fee Federal
Location	1000	200	
Unit Letter ;;	1980 South Feet From The Li	ne and Feet From	m The West
27	18S	29E Ed	idy
Line of Section ,	Township Range	, NMPM,	County
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
Navajo Crude Oil Pure	• •	P. O. Drawer 175, Arte	<u> </u>
Name of Authorized Transporter of	Casinghead Gas 🗀 - or Dry Gas 📋	Address (Give address to which app	proved copy of this form is to be sent)
	Unit Sec. Twp. Age.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	L 27 18S 29E	No	
If this production is commingled	with that from any other lease or pool,	give commingling order number	
V. COMPLETION DATA			
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v
Date Spudded	i_X	M X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	2379	2150'
Pool	Name of Producing Cormation	Top Oil/Gas Pay	Tubing Depth
Turkey Track	Queen Sand	2074	2084
2074 - 2084' w/ 1 s	shot per foot. Top of cem	ent at 1500' outside Pi	Depth Casing Shoe
			be 22 %
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	SACKS CEIMENT
			.1.5.5
	. 3477	1	
7. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
4/24/75	4/29/75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hrs	OH BU	Water-Bbls.	Con MCE
Actual Prod. During Test	Oil-Bbls.	Trace	Gas-MCF
L		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I CEDTIFICATE OF COMPY	ANCE	011 0001055	/ATION COMMISSION
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION MAY 20 1975	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED MAY & U	7 , 19
Commission have been complie	d with and that the information given the best of my knowledge and belief.	1.1/2.4	ressett
20010 15 true and complete to	Sout o. my knowledge and bellet.	TITLE SUPERVISOR, I	DISTRICT II
		TITLE SUPERVISOR, L	
A . a. a. a	1) - fr	This form is to be filed in	n compliance with RULE 1104.
Joseph V.	Newwy		owable for a newly drilled or deepened panied by a tabulation of the deviation
Partner (S	egimum e j	tests taken on the well in acc	
5/15/75	(Title)	All sections of this form r	nust be filled out completely for allow- wells.

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.